

Camden Gas Project 2015 - 2018 Independent Environmental Audit Corrective Actions Register

24 October 2019

Regulatory Approval and Condition Number	Action	Finding	Status/ Target Action Date	Action Taken by AGL
DA282-6-2003 Sch 4 Condition 11(f)	Discuss the estimated light levels from the RPGP flare within the 2018-19 Annual Environmental Performance Report and compare to Table 2 of URS (2003).	Non-Compliant (low risk)	Complete	Appendix J of the 2018-19 AEPR now includes a comparison of estimated light levels, flare frequency and flare duration between the RPGP flare events and predictions in Table 2 of URS (2003).
DA282-6-2003 Sch 4 Condition 14	Engage an independent arborist every two years to monitor the condition of the RPGP vegetation.	Non-Compliant (low risk)	Complete	Independent arborists Accurate Tree Assessments were approved by the Department of Planning, Industry and Investment and completed the RPGP vegetation monitoring.
PA06_0291 Condition 3.7	Undertake noise monitoring during well workovers and any changes in the status of wells within PA06_0291.	Non-Compliant (low risk)	Complete	Wilkinson Murray have been engaged to conduct attended noise monitoring during well workovers in the Spring Farm and Menangle Park fields.
PA06-0291 Condition 3.24 a-d PPL Condition 8	Provide written notification of planned maintenance activities to landowners and affected stakeholders at least 14 days prior to commencement of works.	Non-Compliant (low risk)	Complete	Written notification of planned maintenance activities at the SF05 well were provided to landowners and affected stakeholders at least 14 days prior to commencement of works.
EPL 12003 Condition O2.1 Condition M2.1 Condition M2.3 Condition M2.4	As a result of an equipment failure for the continuous emissions monitoring system, Condition O2, M2.1, M2.3 and M2.4 could not be met until 14 December 2017, when the EPA issued a variation to EPL 12003.	Non-Compliant (low risk)	Complete	On 14 December 2017, the EPA issued a variation to EPL 12003 in respect to the CEMS related conditions.
Protection of the Environment Operations Act 1997 Section 66(6)	Upload monitoring reports to the AGL website within 14 business days of receiving the report.	Non-Compliant (low risk)	Complete	AGL's compliance management system was updated with a new action to trigger the report to be uploaded to the AGL website by the due date.

<p>PPL Condition 10d iv</p>	<p>Ensure that the gas and water makes and compositions are routinely recorded in the plug and abandonment reports.</p>	<p>Non-Compliant (low risk)</p>	<p>Complete</p>	<p>The format of the Plug and Abandonment Reports has been updated to include details on the gas and water makes and compositions.</p>
<p>PA06_0137 Sch 2 Condition 7 PA06_0138 Sch 2 Condition 10</p>	<p>Confirm the required process for surrendering approvals with the DP&E.</p>	<p>Observation</p>	<p>Complete</p>	<p>Following completion of the IEA, AGL located previous written correspondence to the DP&E (dated 19 April 2016) formally surrendering wells that were approved under the two Project Approvals but not drilled by AGL.</p>
<p>EPL 12003 Condition L3.1</p>	<p>Review operations of Point 4 to ensure NOx emissions are maintained below the licence concentration limit.</p>	<p>Observation</p>	<p>Complete</p>	<p>An external boiler specialist was engaged after the audit period, during the September 2018 and December 2018 quarterly stack testing, to assess NOx emissions and investigate means of NOx reductions from Point 4</p>