

COMMUNITY CONSULTATIVE COMMITTEE AGL - CAMDEN GAS PROJECT

MEETING NO.20

Held in the Conference Room, AGL RGP Site on 25 September 2008 at 5.30pm

MINUTES

ATTENDANCE

Mrs Margaret MacDonald-Hill (MM)	Chair
Mrs Diane Gordon (DG)	Community Member - Camden
Mrs Shirley Winn (SW)	Community Member
Mr Simon Hennings (SH)	Community Member
Mr John Milicic (JM) – <i>joined meeting at 6.15pm</i>	Campbelltown City Council
Mr Mike Roy (MR)	AGL Gas Production (Camden) Pty Limited
Ms Siobhan Barry (SB)	AGL Gas Production (Camden) Pty Limited
Miss Wendy Thompson (WT)	AGL Gas Production (Camden) Pty Limited

APOLOGIES

Mr David Hunt (DH)	Environmental Group Representative
Mr Aaron Clifton (AC)	AGL Gas Production (Camden) Pty Limited

ABSENT

Mr Shane Read (SR)	Wollondilly Shire Council
Mr David Kelly (DK)	AGL Gas Production (Camden) Pty Limited
Mr Michael Pring (MP)	Landcom Development Director
CR David Funnell (DF)	Camden Council

Noted: Apology for Councillors whose Committees have not been declared.

Meeting Opened at 5.45pm

ITEM	DISCUSSION	ACTION/CLOSE OUT	DATE BY
1.0	Introduction		
20-1.1	Welcome by the Chair – MM. Margaret advised committee members that she is engaged by AGL as an independent chair. Margaret declared to committee members that she is also a member of the Mine Subsidence Board and the Arbitration panel.		
2.0	Apologies – As Above		
3.0	Last Meeting Minutes		
	Moved by DG, seconded MR		
4.0	Business Arising		
20-4.1	MM – 19-5.2. MM will follow up once local councils appoint members		
20-4.2	MR – 19-6.6. HSE Audit was undertaken by Ernst & Young. The report was provided to the Board level of AGL, and identified how the structure of HSE communicated. There is currently a process of		

20-4.3	<p>restructuring of the AGL HSE team at the high level of the business. This is an AGL HSE audit, not Camden specific.</p> <p>MR – 19-6.8. At the intersection of Menangle Road/Medhurst Road the RTA has now erected more signage and the RTA has advised the Council to paint lines so that the intersection is more visible. AGL has internally made the risks at this intersection known to our employees. In addition to this an independent driver assessor has been recruited, who attends one hour driving with two employees each Wednesday, identifying preventative measures for drivers to use. This appears to be working as there have been no incidents since January 2008.</p>		
5.0	Correspondence		
20-5.1	<p><i>Correspondence Out</i> Nil</p>		
20-5.2	<p><i>Correspondence In</i> 11/07/08 – Email from Carmen Osborne who is moving on, and will be replaced by Michael Pring.</p>		
6.0	Reports on AGL's operations and future plans		
20-6.1	<p>Community and Government SB – Tabled Spring Farm / Menangle Park Project Approval. Notification of works to Landowners has been sent to for commencement of works.</p>	<p><i>After discussion by the meeting it was agreed that this document is to be available upon request or may be viewed at www.agl.com.au/camdenproject</i></p>	
20-6.2	SB – Tabled Annual Environmental Performance Report.		
20-6.3	<p>SB – AGL has started a new process to design well surface location layouts in line with the commencement requirements new Spring Farm and Menangle Park consent. The site plans are to indicate the size of the construction footprint, where the wells and pits will be within the site, and the initial rehabilitation to be done. The site plans are to be developed in consultation with landowners and allows AGL to minimise its footprint while still accessing the gas reserves. (Further explanation of the flexible approach was given at meeting). AGL has undertaken noise monitoring at the GL17 site to ensure improvements made to equipment will meet the criteria for the first Menangle Park well surface location. A noise monitoring logger has been placed at Glenlee House to ensure compliance with criteria.</p> <p>AGL has also overhauled the Environmental Health and Safety Management Plans to become a new updated Environmental Management System to cover all the Camden Gas Project operations, to streamline and standardise our practices and to help with compliance.</p>		
20-6.4	<p>SW – Is the Gas Plant in Currans Hill going ahead? MR – This is in the early planning stages (desktop study). AGL is at the evaluation phase and has to determine the economics, then have discussions with our JV partner. None of this has been done to date, due to the early stage of this consideration. SW – Are you getting good gas? MR – We are achieving lower gas flows than competitors in Qld,</p>		

	<p>however based on comparatives we are balanced. Queensland markets have higher gas flow, but also high water returns to manage. We have lower gas flow but minimal water returns to manage. Our life expectancy is approx 12-15 years on the current wells we have drilled.</p>		
20-6.5	<p>HSE Field Compliance MR – Stephenson Environmental attended onsite at RPGP for quarterly air emission monitoring. AGL had one minor exceedance of Sulphur Trioxide. The acceptable level is approx 3.3, we identified a level of 4.1 which was minor.</p>		
20-6.6	<p>MR – AGL has had a meeting with the EPA and is currently reviewing the conditions of the Environment Protection Licence and the Development Consent to bring the consent and licence up to date to reflect current operating conditions, and eliminate any repeated conditions.</p>		
20-6.7	<p>MR – We were granted approval by the DoP and have subsequently removed two mature gum trees next to the plant due to identified safety risks such as trees falling on plant equipment or staff members.</p>		
20-6.8	<p>MR – We have installed an oily water separator in the plant which reduces the offsite disposal of oily emulsion.</p>		
20-6.9	<p>MR – We have submitted the Environmental Footprint Report to form part of the AGL Annual Sustainability Report. The footprint report collects data for all consumables used on site, such as paper, waste oils, emissions etc and is all documented and included in the report.</p>		
20-6.10	<p>MR – A new inspector from the Department of Primary Industries is becoming familiar with our operations. The inspector is based in Maitland, and can turn up to inspect operations at any time. Currently there are no major issues with the operations.</p>		
20-6.11	<p>MR – The results of the quarterly noise monitoring for RPGP operations were that the results were complaint with all three compressors operating. As AGL is now within the licence agreement, 24 hour continuous noise monitoring at adjoining residence is no longer required.</p>		
20-6.12	<p>MR – URS attended at RPGP to undertaken the 2 yearly Independent Environmental Report. The final report is due to be issued shortly.</p>		
20-6.13	<p>Operations MR – Two Mock Emergency Response Drills were conducted by an external consultant. One scenario was the digging up of a gas gathering line. All parties involved responded professionally and in the correct manner. The results were good and AGL received overall positive feedback. JM – Will you look at both rural and urban drills? MR – That would be a few years down the track at which time we</p>		

	would look at this.		
20-6.14	MR – Mount Taurus 1, all of the Razorback wells and most of the Elizabeth Macarthur wells have been rehabilitated. More wells will be rehabilitated during the spring period.		
20-6.15	MR – There is currently one drilling rig in the area. We will be on-site at Menangle Park wells, drilling for approx 4-7 weeks per well depending on the complexity of the well. Our drilling activity has reduced and operationally we have slowed down a little. We have drilled 3 SIS wells (SL09, EM39, GL17) since our last meeting.		
20-6.16	MR – We have twinned the gas gathering line of RP and Sugarloaf and can now capture the gas from the Sugarloaf wells.		
20-6.17	MR – The RBTP plant which was our first plant, is currently being decommissioned. Works commenced on 15 September and commitments have been made to have the site fully decommissioned and under rehabilitation by 31 March 2009.		
20-6.18	MR – A number of training courses have been undertaken by employees including a visit from Guy Cotter, a Mountaineer who has climbed Everest a number of times. The focus was on the importance of personal responsibility for safety. Other training has also included the ARTC Track Safety Awareness for SF/MP well sites, and Mine Safety for a separate project with Rio Tinto.		
20-6.19	MR – In October we will be servicing two horizontal wells with coil tubing, EM38 and GL15 wells, fracture stimulate 4 wells, EM27, EM31, EM34 and SL09.		
7.0	General Business		
20-7.1	MR – Role has changed. Now the Gas Operations Manager. This role will include working with other AGL projects including Galilee, TRD, Arrow JV, Queensland Gas etc. The Camden team will now be managed by three Engineers, with support as required. Due to the changes in my role, I propose that Aaron Clifton will be taking my place in these meetings.		
20-7.2	JM- Driver safety? MR – Advised JM of previously discussed items. <i>Refer to 20-4.3.</i>		
20-7.3	JM- What is the process for advising a new property co-ordinator? MM- Notify MM and cc MR, SB or WT. An email is fine.		
8.0	Next Meeting		
	27 November 2008 – 5.30pm		
	Meeting Closed 6.47pm		

Note:

- Item numbering in column one shows the meeting number first then the section number to allow for the actions to be tracked for close out.
- Items in **BOLD** are the comments made to close out an action raised in a previous meeting.