

The logo consists of the text "Energy in action.™" in a blue sans-serif font, positioned within a large, light brown rounded rectangle. Below this rectangle are three smaller, overlapping light brown shapes: a small square on the left, a medium square in the center, and a small square on the right. At the bottom right corner of the entire graphic is the AGL logo, which features a blue square with a white sunburst icon and the letters "AGL" in white.

**AGL UPSTREAM INVESTMENTS PTY LTD**  
**Newcastle Gas Storage Facility**  
**Air Monitoring Report**

Reporting Period: June – July 2016

AGL Upstream Investments Pty Ltd

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# Foreword

<b>PREMISES</b>	Newcastle Gas Storage Facility 5 Old Punt Road TOMAGO NSW 2322
<b>LICENCE DETAILS</b>	<a href="#">Environment Protection Licence 20130</a>
<b>LICENCEE</b>	AGL Upstream Investments Pty Limited
<b>LICENCEE'S ADDRESS</b>	Locked Bag 1837, St Leonards, NSW 2065
<b>MONITORING DATE</b>	02 June and 07 July 2016
<b>MONITORING BY</b>	Ektimo
<b>ANALYSIS BY</b>	Ektimo (laboratory report number R002870)
<b>OBTAINED DATA DATE</b>	26 July 2016 (Ektimo Report R002870)
<b>REPORT DATE</b>	01 August 2016
<b>REPORT PREPARED BY</b>	Aaron Clifton Environment Business Partner

## SUMMARY OF ACTIVITY

The Newcastle Gas Storage Facility (NGSF) is located in Tomago, New South Wales.

The NGSF includes:

- A processing plant that converts pipeline natural gas to liquefied natural gas (LNG) by cooling it to -162°C. It is capable of processing up to 66,500 tonnes of LNG per year.
- An insulated, non-pressurised LNG storage tank capable of containing 30,000 tonnes or 63,000 m<sup>3</sup> of LNG, equivalent to 1.5 petajoules (PJ) of natural gas, and an associated containment area.
- A re-gasification unit to convert the LNG in the storage tank back into natural gas.
- A flare stack with a height of approximately 15m to combust hydrocarbons discharged from the process.



- A truck loading facility to allow the dispatch of up to 1,000 tankers of LNG per year.
- Infrastructure and utility connection and an emergency access road.

This Monitoring Report relates to those air monitoring activities specified in Part 5, Monitoring and Recording Conditions, of the Environment Protection Licence. The Licence conditions stipulate air monitoring is required to be carried out at the locations, at the frequency and using the test methods as set out in the tables below.

This report is prepared in accordance with the *Requirements for Publishing Pollution Monitoring Data* (EPA, October 2013) (**Publication Requirements**).

## AIR MONITORING LOCATIONS

Point	Location	Monitoring Frequency
7	Stack associated with the Gas Liquefaction System (H101)	Twice per year
8	Stack associated with the LNG Vaporiser (H501A)	Twice per year
10	Stack associated with the LNG Vaporiser (H501B)	Twice per year
11	Stack associated with the LNG Vaporiser (H501C)	Twice per year

## AIR MONITORING TEST METHODS

Parameter	NSW EPA Test Method (Sampling Method)
Carbon dioxide	TM-24
Carbon monoxide	TM-32
Dry gas density	TM-23
Moisture	TM-22
Molecular weight of stack gases	TM-23
Nitrogen Oxides	TM-11
Oxygen (O <sub>2</sub> )	TM-25
Solid Particles	TM-15
Sulfuric acid mist and sulphur trioxide (as SO <sub>3</sub> )	TM-3
Sulphur dioxide	TM-4
Temperature	TM-2



<b>Parameter</b>	<b>NSW EPA Test Method (Sampling Method)</b>
Velocity	TM-2
Volatile organic compounds	OM-2
Volumetric flowrate	TM-2



## Air Monitoring Results

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Average Concentration	Concentration limit
7	Stack associated with Gas Liquefaction System (H101)  (*Note – Stack not tested during this monitoring period. Refer to January 2016 and April 2016 Air Monitoring Reports for results.)	Carbon dioxide	Percent		TM-24	Twice per year	No result*	Not applicable
		Carbon monoxide	Milligrams per cubic metre	3%	TM-32	Twice per year	No result*	100
		Dry gas density	Kilograms per cubic metre		TM-23	Twice per year	No result*	Not applicable
		Moisture	Percent		TM-22	Twice per year	No result*	Not applicable
		Molecular weight of stack gases	Grams per gram mole		TM-23	Twice per year	No result*	Not applicable
		Nitrogen Oxides (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre		TM-11	Twice per year	No result*	250
		Oxygen (O <sub>2</sub> )	Percent		TM-25	Twice per year	No result*	Not applicable
		Solid Particles	Milligrams per cubic metre		TM-15	Twice per year	No result*	5
		Sulfuric acid mist and sulphur trioxide (as SO <sub>3</sub> )	Milligrams per cubic metre		TM-3	Twice per year	No result*	60
		Sulphur dioxide	Milligrams per cubic metre		TM-4	Twice per year	No result*	Not applicable
		Temperature	Kelvin		TM-2	Twice per year	No result*	Not applicable
		Velocity	Metres per second		TM-2	Twice per year	No result*	Not applicable
		Volatile organic compounds	Milligrams per cubic metre	3%	OM-2	Twice per year	No result*	5
Volumetric flowrate	Cubic metres per second		TM-2	Twice per year	No result*	Not applicable		



Monitoring Date: 02 June 2016

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Average Concentration	Concentration limit
8	Stack associated with LNG Vaporiser (H-501a)	Carbon dioxide	Percent		TM-24	Twice per year	8.7	Not applicable
		Carbon monoxide	Milligrams per cubic metre	3%	TM-32	Twice per year	<3	125
		Dry gas density	Kilograms per cubic metre		TM-23	Twice per year	1.33	Not applicable
		Moisture	Percent		TM-22	Twice per year	15	Not applicable
		Molecular weight of stack gases	Grams per gram mole		TM-23	Twice per year	29.7	Not applicable
		Nitrogen Oxides (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre		TM-11	Twice per year	140	190
		Oxygen (O <sub>2</sub> )	Percent		TM-25	Twice per year	5.3	Not applicable
		Solid Particles	Milligrams per cubic metre		TM-15	Twice per year	<1	Not applicable
		Sulfuric acid mist and sulphur trioxide (as SO <sub>3</sub> )	Milligrams per cubic metre		TM-3	Twice per year	0.088	5
		Sulphur dioxide	Milligrams per cubic metre		TM-4	Twice per year	<5	40
		Temperature	Kelvin		TM-2	Twice per year	368	Not applicable
		Velocity	Metres per second		TM-2	Twice per year	6.1	Not applicable
		Volatile organic compounds	Milligrams per cubic metre	3%	OM-2	Twice per year	<0.02	20
Volumetric flowrate	Cubic metres per second		TM-2	Twice per year	2.3	Not applicable		



Monitoring Date: 07 July 2016

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Average Concentration	Concentration limit
10	Stack associated with LNG Vaporiser (H-501b)	Carbon dioxide	Percent		TM-24	Twice per year	9.8	Not applicable
		Carbon monoxide	Milligrams per cubic metre	3%	TM-32	Twice per year	<3	125
		Dry gas density	Kilograms per cubic metre		TM-23	Twice per year	1.33	Not applicable
		Moisture	Percent		TM-22	Twice per year	17	Not applicable
		Molecular weight of stack gases	Grams per gram mole		TM-23	Twice per year	29.8	Not applicable
		Nitrogen Oxides (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre		TM-11	Twice per year	150	190
		Oxygen (O <sub>2</sub> )	Percent		TM-25	Twice per year	3.9	Not applicable
		Solid Particles	Milligrams per cubic metre		TM-15	Twice per year	<1	Not applicable
		Sulfuric acid mist and sulphur trioxide (as SO <sub>3</sub> )	Milligrams per cubic metre		TM-3	Twice per year	0.064	5
		Sulphur dioxide	Milligrams per cubic metre		TM-4	Twice per year	<5	40
		Temperature	Kelvin		TM-2	Twice per year	368	Not applicable
		Velocity	Metres per second		TM-2	Twice per year	6.8	Not applicable
		Volatile organic compounds	Milligrams per cubic metre	3%	OM-2	Twice per year	0.29	20
Volumetric flowrate	Cubic metres per second		TM-2	Twice per year	2.5	Not applicable		



Monitoring Date: 07 July 2016

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Average Concentration	Concentration limit
11	Stack associated with LNG Vaporiser (H-501c)	Carbon dioxide	Percent		TM-24	Twice per year	8.8	Not applicable
		Carbon monoxide	Milligrams per cubic metre	3%	TM-32	Twice per year	<2	125
		Dry gas density	Kilograms per cubic metre		TM-23	Twice per year	1.33	Not applicable
		Moisture	Percent		TM-22	Twice per year	16	Not applicable
		Molecular weight of stack gases	Grams per gram mole		TM-23	Twice per year	29.7	Not applicable
		Nitrogen Oxides (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre		TM-11	Twice per year	140	190
		Oxygen (O <sub>2</sub> )	Percent		TM-25	Twice per year	4.8	Not applicable
		Solid Particles	Milligrams per cubic metre		TM-15	Twice per year	<0.8	Not applicable
		Sulfuric acid mist and sulphur trioxide (as SO <sub>3</sub> )	Milligrams per cubic metre		TM-3	Twice per year	0.046	5
		Sulphur dioxide	Milligrams per cubic metre		TM-4	Twice per year	<5	40
		Temperature	Kelvin		TM-2	Twice per year	368	Not applicable
		Velocity	Metres per second		TM-2	Twice per year	9.6	Not applicable
		Volatile organic compounds	Milligrams per cubic metre	3%	OM-2	Twice per year	0.52	20
Volumetric flowrate	Cubic metres per second		TM-2	Twice per year	3.6	Not applicable		