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Emission Testing Report

Report: R018605

AGL Newcastle Gas Storage Facility, Tomago



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Document Information

Client Name: AGL Newcastle Gas Storage Facility
Report Number: R018605
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NATA Accredited Laboratory
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1 Executive Summary

1.1 Background

Ektimo was engaged by AGL Newcastle Gas Storage Facility to perform emission testing at their Tomago plant. Testing was carried out in accordance with Environmental Protection Licence 20130.

1.2 Project Objective & Overview

The objectives of the project were to conduct a monitoring programme to quantify emissions from three discharge points to determine compliance with AGL Newcastle Gas Storage Facility's environmental licence.

Monitoring was performed as follows:

Location	Test Date	Test Parameters*
EPA ID 8 – LNG Vaporiser Regasifier (F-501-A)	12 June 2025	Solid particles Nitrogen oxides (as NO ₂), carbon monoxide (CO), sulfur dioxide (SO ₂), carbon dioxide (CO ₂), oxygen (O ₂)
EPA ID 10 – LNG Vaporiser Regasifier (F-501-B)	11 June 2025	Sulfuric acid mist and sulfur trioxide (SO ₃)
EPA ID 11 – LNG Vaporiser Regasifier (F-501-C)		Metals and metals compounds (As, Pb, Hg) Polycyclic aromatic hydrocarbons (expressed as benzo(a)pyrene equivalent) Hydrogen sulfide (H ₂ S) Speciated volatile organic compounds (SVOCs)

* Flow rate, velocity, temperature, and moisture were also determined.

All volume-based concentrations are reported on a dry basis at STP.

Plant operating conditions have been noted in this report.

Monitoring was performed by Zoe Parker and Steven Cooper of Ektimo.

1.3 Licence Comparison

The following licence comparison table shows that all analytes are within the licence limit set by the NSW EPA as per licence 20130 (last amended on 6 September 2023).

EPA No.	Location	Pollutant	Units	100 percentile Concentration Licence Limit	Detected values	Detected values (corrected to 3% O ₂)
EPA No. 8	LNG Vaporiser Regasifier (F-501-A)	Nitrogen oxides	mg/m ³	190	140	160
		Volatile organic compounds as n-propane equivalent	mg/m ³	20	0.32	0.37
		Solid particles	mg/m ³	40	<2	<2
		Sulfur oxides (reported as sulfuric acid mist and sulfur trioxide as SO ₃)	mg/m ³	5	<0.03	<0.04
		Carbon monoxide	mg/m ³	125	<2	<3
EPA No. 10	LNG Vaporiser Regasifier (F-501-B)	Nitrogen oxides	mg/m ³	190	140	150
		Volatile organic compounds as n-propane equivalent	mg/m ³	20	2.3	2.5
		Solid particles	mg/m ³	40	<2	<2
		Sulfur oxides (reported as sulfuric acid mist and sulfur trioxide as SO ₃)	mg/m ³	5	0.073	0.079
		Carbon monoxide	mg/m ³	125	<2	<3
EPA No. 11	LNG Vaporiser Regasifier (F-501-C)	Nitrogen oxides	mg/m ³	190	170	160
		Volatile organic compounds as n-propane equivalent	mg/m ³	20	0.094	0.087
		Solid particles	mg/m ³	40	<2	<2
		Sulfur oxides (reported as sulfuric acid mist and sulfur trioxide as SO ₃)	mg/m ³	5	0.052	0.048
		Carbon monoxide	mg/m ³	125	7.3	6.7

Please note that the measurement uncertainty associated with the test results was not considered when determining whether the results were compliant or non-compliant.

2 Results

2.1 EPA ID 8 - LNG Vaporiser Regasifier (F-501-A)

Date	12/06/2025	Client	AGL Newcastle Gas Storage Facility
Report	R018605	Stack ID	EPA ID 8 - LNG Vaporiser Regasifier (F-501-A)
Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 65% load, throughput 40TJs		

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Stack Parameters		
Moisture content, %v/v	14	
Gas molecular weight, g/g mole	28.1 (wet)	29.8 (dry)
Gas density at STP, kg/m ³	1.25 (wet)	1.33 (dry)
Gas density at discharge conditions, kg/m ³	0.95	
% Oxygen correction & Factor	3 %	1.17
Gas Flow Parameters		
Flow measurement time(s) (hhmm)	0755 & 1022	
Temperature, °C	88	
Temperature, K	361	
Ambient pressure, kPa	102	
Stack pressure, kPa	102	
Velocity at sampling plane, m/s	5.2	
Volumetric flow rate, actual, m ³ /s	3.1	
Volumetric flow rate (wet STP), m ³ /s	2.4	
Volumetric flow rate (dry STP), m ³ /s	2	
Mass flow rate (wet basis), kg/h	11000	

Gas Analyser Results	Sampling time	Average			Minimum			Maximum		
		0836 - 0950			0836 - 0950			0836 - 0950		
		Corrected to			Corrected to			Corrected to		
		Concentration	3% O2	Mass Rate	Concentration	3% O2	Mass Rate	Concentration	3% O2	Mass Rate
		mg/m ³	mg/m ³	g/min	mg/m ³	mg/m ³	g/min	mg/m ³	mg/m ³	g/min
Combustion Gases										
Nitrogen oxides (as NO ₂)		140	160	17	120	140	15	150	170	18
Sulfur dioxide		<6		<0.7	<6		<0.7	<6		<0.7
Carbon monoxide		<2	<3	<0.3	<2	<3	<0.3	<2	<3	<0.3
		Concentration			Concentration			Concentration		
		% v/v			% v/v			% v/v		
Carbon dioxide		8.8			8.1			9.4		
Oxygen		5.7			4.8			6.8		

Isokinetic Results	Sampling time	Results		
		0833-0955		
		Corrected to		
		Concentration	3% O2	Mass Rate
		mg/m ³	mg/m ³	g/min
Solid Particles		<2	<2	<0.2
Sulfur trioxide and/or Sulfuric acid (as SO ₃)		<0.03	<0.04	<0.004
Isokinetic Sampling Parameters				
Sampling time, min		80		
Isokinetic rate, %		102		
Gravimetric analysis date (total particulate)		16-06-2025		

Total VOCs (as n-Propane)	Sampling time	Results		
		0838-0940		
		Corrected to		
		Concentration	3% O2	Mass Rate
		mg/m ³	mg/m ³	g/min
Total		0.32	0.37	0.038

VOC (specified)	Sampling time	Results		
		0838-0940		
		Corrected to		
		Concentration	3% O2	Mass Rate
		mg/m ³	mg/m ³	g/min
Detection limit ⁽¹⁾		<0.07	<0.09	<0.009
Toluene		0.48	0.57	0.059
Residuals as Toluene		0.18	0.21	0.022

(1) Unless otherwise reported, the following target compounds were found to be below detection:

Ethanol, Acetone, Isopropanol, Pentane, 1,1-Dichloroethene, Acrylonitrile, Dichloromethane, trans-1,2-Dichloroethene, Methyl ethyl ketone, n-Hexane, cis-1,2-Dichloroethene, Ethyl acetate, Chloroform, 1,1,1-Trichloroethane, 1,2-Dichloroethane, Cyclohexane, Benzene, Carbon tetrachloride, Butanol, Isopropyl acetate, 2-Methylhexane, 2,3-Dimethylpentane, 1-Methoxy-2-propanol, 3-Methylhexane, Heptane, Trichloroethylene, Ethyl acrylate, Methyl methacrylate, Propyl acetate, Methylcyclohexane, Methyl Isobutyl Ketone, 1,1,2-Trichloroethane, 2-Hexanone, Octane, Tetrachloroethene, Butyl acetate, Chlorobenzene, Ethylbenzene, m + p-Xylene, 1-Methoxy-2-propyl acetate, Styrene, o-Xylene, Butyl acrylate, Nonane, 2-Butoxyethanol, Cellosolve acetate, 1,1,2,2-Tetrachloroethane, Isopropylbenzene, alpha-Pinene, Propylbenzene, 1,3,5-Trimethylbenzene, beta-Pinene, tert-Butylbenzene, 1,2,4-Trimethylbenzene, Decane, 3-Carene, 1,2,3-Trimethylbenzene, D-Limonene, Undecane, Dodecane, Tridecane, Tetradecane

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Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 65% load, throughput 40TJs		

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Stack Parameters

Moisture content, %v/v	15	
Gas molecular weight, g/g mole	28.0 (wet)	29.8 (dry)
Gas density at STP, kg/m ³	1.25 (wet)	1.33 (dry)
Gas density at discharge conditions, kg/m ³	0.95	

Gas Flow Parameters

Flow measurement time(s) (hhmm)	0755 & 1022
Temperature, °C	88
Temperature, K	361
Ambient pressure, kPa	102
Stack pressure, kPa	102
Velocity at sampling plane, m/s	5.2
Volumetric flow rate, actual, m ³ /s	3.1
Volumetric flow rate (wet STP), m ³ /s	2.4
Volumetric flow rate (dry STP), m ³ /s	2
Mass flow rate (wet basis), kg/h	11000

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Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 65% load, throughput 40TJs		

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Polycyclic Aromatic Hydrocarbons (PAHs)		Results	
Sampling time		0828 - 0950	
		Concentration ng/m ³	Mass Rate ng/min
Naphthalene		1200	140000
2-Methylnaphthalene		180	21000
Acenaphthylene		<20	<2000
Acenaphthene		850	100000
Fluorene		<20	<2000
Phenanthrene		530	64000
Anthracene		51	6100
Fluoranthene		98	12000
Pyrene		<20	<2000
Benz(a)anthracene		<20	<2000
Chrysene		<20	<2000
Benzo(b)fluoranthene		<20	<2000
Benzo(k)fluoranthene		<20	<2000
Benzo(e)pyrene		<20	<2000
Benzo(a)pyrene		<20	<2000
Perylene		<20	<2000
Indeno(1,2,3-cd)pyrene		<20	<2000
Dibenz(ah)anthracene		<20	<2000
Benzo(ghi)perylene		<20	<2000
Total 16 PAHs		2700	320000
Total 19 PAHs		2900	350000
Total Specified Toxic PAHs - TEQs [†]			
Lower Bound		0	0
Middle Bound		16	1900
Upper Bound		32	3900

Abbreviations and definitions	
[†] BaP-TEQ: TEQs calculated using the CARB/OEHHA TEFs as specified in "Benzo(a)pyrene as a Toxic Air Contaminant" 1994.	
TEQs (Toxic Equivalents)	Calculated by multiplying the quantified result for each toxic compound by its corresponding toxic equivalency factor (TEF).
Lower Bound	Defines values reported below detection as equal to zero.
Middle Bound	Defines values reported below detection are equal to half the detection limit.
Upper Bound	Defines values reported below detection are equal to the detection limit.

Isokinetic Sampling Parameters	Results
PAHs	
Sampling time, min	80
Isokinetic rate, %	103

Date	12/06/2025	Client	AGL Newcastle Gas Storage Facility
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Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 65% load, throughput 40TJs		

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Stack Parameters			
Moisture content, %v/v	14		
Gas molecular weight, g/g mole	28.2 (wet)	29.8 (dry)	
Gas density at STP, kg/m ³	1.26 (wet)	1.33 (dry)	
Gas density at discharge conditions, kg/m ³	0.95		
Gas Flow Parameters			
Flow measurement time(s) (hhmm)	1022 & 1158		
Temperature, °C	88		
Temperature, K	361		
Ambient pressure, kPa	102		
Stack pressure, kPa	102		
Velocity at sampling plane, m/s	5.5		
Volumetric flow rate, actual, m ³ /s	3.3		
Volumetric flow rate (wet STP), m ³ /s	2.5		
Volumetric flow rate (dry STP), m ³ /s	2.2		
Mass flow rate (wet basis), kg/h	11000		

Hydrogen Sulfide		Results	
Sampling time	1029-1130		
	Concentration	Mass Rate	
	mg/m³	g/min	
Hydrogen Sulfide	<0.2	<0.03	

Isokinetic Results		Results	
Sampling time		1028-1150	
		Concentration	Mass Rate
		mg/m³	g/min
	Arsenic	0.00015	0.00002
	Lead	0.0075	0.00098
	Mercury	<0.0001	<0.00002
Isokinetic Sampling Parameters			
Sampling time, min		80	
Isokinetic rate, %		102	

2.2 EPA ID 10 - LNG Vaporiser Regasifier (F-501-B)

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
Report	R018605	Stack ID	EPA ID 10 - LNG Vaporiser Regasifier (F-501-B)
Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

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Stack Parameters			
Moisture content, %v/v	13		
Gas molecular weight, g/g mole	28.2 (wet)	29.8 (dry)	
Gas density at STP, kg/m ³	1.26 (wet)	1.33 (dry)	
Gas density at discharge conditions, kg/m ³	0.95		
% Oxygen correction & Factor	3 %	1.08	
Gas Flow Parameters			
Flow measurement time(s) (hhmm)	0955 & 1200		
Temperature, °C	87		
Temperature, K	360		
Ambient pressure, kPa	101		
Stack pressure, kPa	101		
Velocity at sampling plane, m/s	4.8		
Volumetric flow rate, actual, m ³ /s	2.9		
Volumetric flow rate (wet STP), m ³ /s	2.2		
Volumetric flow rate (dry STP), m ³ /s	1.9		
Mass flow rate (wet basis), kg/h	9900		

Gas Analyser Results	Sampling time	Average			Minimum			Maximum		
		1035 - 1150			1035 - 1150			1035 - 1150		
		Corrected to			Corrected to			Corrected to		
		Concentration mg/m ³	3% O2 mg/m ³	Mass Rate g/min	Concentration mg/m ³	3% O2 mg/m ³	Mass Rate g/min	Concentration mg/m ³	3% O2 mg/m ³	Mass Rate g/min
Combustion Gases										
Nitrogen oxides (as NO ₂)		140	150	16	120	130	14	150	160	17
Sulfur dioxide		<6		<0.6	<6		<0.6	<6		<0.6
Carbon monoxide		<2	<3	<0.3	<2	<3	<0.3	<2	<3	<0.3
		Concentration %v/v			Concentration %v/v			Concentration %v/v		
Carbon dioxide			9.3			8.8			9.5	
Oxygen			4.3			4			5.3	

Isokinetic Results	Sampling time	Results		
		1035-1157		
		Corrected to		
		Concentration mg/m ³	3% O2 mg/m ³	Mass Rate g/min
Solid Particles		<2	<2	<0.2
Sulfur trioxide and/or Sulfuric acid (as SO ₃)		0.073	0.079	0.0083
Isokinetic Sampling Parameters				
Sampling time, min		80		
Isokinetic rate, %		103		
Gravimetric analysis date (total particulate)		16-06-2025		

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
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Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

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Total VOCs (as n-Propane)	Sampling time	Results		
		1040-1140		
		Corrected to		
		Concentration mg/m ³	3% O ₂ mg/m ³	Mass Rate g/min
Total		2.3	2.5	0.26

VOC (speciated)	Sampling time	Results		
		1040-1140		
		Corrected to		
		Concentration mg/m ³	3% O ₂ mg/m ³	Mass Rate g/min
Detection limit ⁽¹⁾		<0.07	<0.07	<0.008
Acetone		0.24	0.26	0.027
Pentane		1	1.1	0.11
n-Hexane		0.27	0.29	0.03
2-Methylhexane		0.08	0.086	0.0091
3-Methylhexane		0.087	0.093	0.0098
Heptane		0.087	0.093	0.0098
Toluene		1.5	1.6	0.17
m + p-Xylene		0.08	0.086	0.0091
Residuals as Toluene		1.1	1.2	0.13

(1) Unless otherwise reported, the following target compounds were found to be below detection:

Ethanol, Isopropanol, 1,1-Dichloroethene, Acrylonitrile, Dichloromethane, trans-1,2-Dichloroethene, Methyl ethyl ketone, cis-1,2-Dichloroethene, Ethyl acetate, Chloroform, 1,1,1-Trichloroethane, 1,2-Dichloroethane, Cyclohexane, Benzene, Carbon tetrachloride, Butanol, Isopropyl acetate, 2,3-Dimethylpentane, 1-Methoxy-2-propanol, Trichloroethylene, Ethyl acrylate, Methyl methacrylate, Propyl acetate, Methylcyclohexane, Methyl Isobutyl Ketone, 1,1,2-Trichloroethane, 2-Hexanone, Octane, Tetrachloroethene, Butyl acetate, Chlorobenzene, Ethylbenzene, 1-Methoxy-2-propyl acetate, Styrene, o-Xylene, Butyl acrylate, Nonane, 2-Butoxyethanol, Cellosolve acetate, 1,1,2,2-Tetrachloroethane, Isopropylbenzene, alpha-Pinene, Propylbenzene, 1,3,5-Trimethylbenzene, beta-Pinene, tert-Butylbenzene, 1,2,4-Trimethylbenzene, Decane, 3-Carene, 1,2,3-Trimethylbenzene, D-Limonene, Undecane, Dodecane, Tridecane, Tetradecane

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
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Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

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Stack Parameters

Moisture content, %v/v	14	
Gas molecular weight, g/g mole	28.1 (wet)	29.8 (dry)
Gas density at STP, kg/m ³	1.25 (wet)	1.33 (dry)
Gas density at discharge conditions, kg/m ³	0.95	

Gas Flow Parameters

Flow measurement time(s) (hhmm)	0955 & 1200
Temperature, °C	87
Temperature, K	360
Ambient pressure, kPa	101
Stack pressure, kPa	101
Velocity at sampling plane, m/s	4.8
Volumetric flow rate, actual, m ³ /s	2.9
Volumetric flow rate (wet STP), m ³ /s	2.2
Volumetric flow rate (dry STP), m ³ /s	1.9
Mass flow rate (wet basis), kg/h	9900

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
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Process Conditions	Operating at 50% load, throughput 30TJs		

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Polycyclic Aromatic Hydrocarbons (PAHs) Sampling time	Results 1025 - 1147	
	Concentration ng/m ³	Mass Rate ng/min
Naphthalene	1100	130000
2-Methylnaphthalene	200	23000
Acenaphthylene	<20	<2000
Acenaphthene	270	30000
Fluorene	<20	<2000
Phenanthrene	480	55000
Anthracene	46	5100
Fluoranthene	110	13000
Pyrene	<20	<2000
Benz(a)anthracene	<20	<2000
Chrysene	<20	<2000
Benzo(b)fluoranthene	<20	<2000
Benzo(k)fluoranthene	<20	<2000
Benzo(e)pyrene	<20	<2000
Benzo(a)pyrene	<20	<2000
Perylene	<20	<2000
Indeno(1,2,3-cd)pyrene	<20	<2000
Dibenz(ah)anthracene	<20	<2000
Benzo(ghi)perylene	<20	<2000
Total 16 PAHs	2000	230000
Total 19 PAHs	2200	250000
Total Specified Toxic PAHs - TEQs [†]		
Lower Bound	0	0
Middle Bound	17	1900
Upper Bound	34	3800

Abbreviations and definitions

[†] BaP-TEQ: TEQs calculated using the CARB/OEHHA TEFs as specified in "Benzo(a)pyrene as a Toxic Air Contaminant" 1994.

TEQs (Toxic Equivalents)	Calculated by multiplying the quantified result for each toxic compound by its corresponding toxic equivalency factor (TEF).
Lower Bound	Defines values reported below detection as equal to zero.
Middle Bound	Defines values reported below detection are equal to half the detection limit.
Upper Bound	Defines values reported below detection are equal to the detection limit.

Isokinetic Sampling Parameters	Results
PAHs	
Sampling time, min	80
Isokinetic rate, %	104

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Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

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Stack Parameters

Moisture content, %v/v	13	
Gas molecular weight, g/g mole	28.2 (wet)	29.8 (dry)
Gas density at STP, kg/m ³	1.26 (wet)	1.33 (dry)
Gas density at discharge conditions, kg/m ³	0.95	

Gas Flow Parameters

Flow measurement time(s) (hhmm)	1200 & 1348
Temperature, °C	88
Temperature, K	361
Ambient pressure, kPa	101
Stack pressure, kPa	101
Velocity at sampling plane, m/s	4.8
Volumetric flow rate, actual, m ³ /s	2.9
Volumetric flow rate (wet STP), m ³ /s	2.2
Volumetric flow rate (dry STP), m ³ /s	1.9
Mass flow rate (wet basis), kg/h	9900

Hydrogen Sulfide

Sampling time	Results	
	1234-1336	
	Concentration mg/m ³	Mass Rate g/min
Hydrogen Sulfide	<0.2	<0.03

Isokinetic Results

Sampling time	Results	
	1223-1345	
	Concentration mg/m ³	Mass Rate g/min
Arsenic	<0.0005	<0.00006
Lead	0.0033	0.00037
Mercury	<0.0009	<0.0001
Isokinetic Sampling Parameters		
Sampling time, min	80	
Isokinetic rate, %	102	

2.3 EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
Report	R018605	Stack ID	EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)
Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

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Comments

The velocity difference for isokinetic testing is outside the criteria ($\pm 10\%$)

Stack Parameters

Moisture content, %v/v	15	
Gas molecular weight, g/g mole	28.2 (wet)	29.9 (dry)
Gas density at STP, kg/m ³	1.26 (wet)	1.34 (dry)
Gas density at discharge conditions, kg/m ³	0.95	
% Oxygen correction & Factor	3 %	0.92

Gas Flow Parameters

Flow measurement time(s) (hhmm)	1446 & 1628
Temperature, °C	87
Temperature, K	360
Ambient pressure, kPa	101
Stack pressure, kPa	101
Velocity at sampling plane, m/s	3.9
Volumetric flow rate, actual, m ³ /s	2.3
Volumetric flow rate (wet STP), m ³ /s	1.8
Volumetric flow rate (dry STP), m ³ /s	1.5
Mass flow rate (wet basis), kg/h	8000

Gas Analyser Results	Average 1514 - 1613			Minimum 1514 - 1613			Maximum 1514 - 1613		
	Corrected to			Corrected to			Corrected to		
	Concentration mg/m³	3% O2 mg/m³	Mass Rate g/min	Concentration mg/m³	3% O2 mg/m³	Mass Rate g/min	Concentration mg/m³	3% O2 mg/m³	Mass Rate g/min
	Combustion Gases								
	Nitrogen oxides (as NO₂)	170	160	16	170	160	15	180	160
Sulfur dioxide	<6		<0.5	<6		<0.5	<6		<0.5
Carbon monoxide	7.3	6.7	0.66	<2	<2	<0.2	84	77	7.6
	Concentration % v/v			Concentration % v/v			Concentration % v/v		
Carbon dioxide	11			10.6			11.4		
Oxygen	1.4			0.7			2.2		

Isokinetic Results	Sampling time	Results 1500-1622		
		Corrected to		
		Concentration mg/m ³	3% O2 mg/m ³	Mass Rate g/min
Solid Particles		<2	<2	<0.2
Sulfur trioxide and/or Sulfuric acid (as SO ₃)		0.052	0.048	0.0047
Isokinetic Sampling Parameters				
Sampling time, min			80	
Isokinetic rate, %			104	
Velocity difference, %			23	
Gravimetric analysis date (total particulate)			16-06-2025	

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
Report	R018605	Stack ID	EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)
Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

2506 10

Total VOCs (as n-Propane)		Results		
	Sampling time	1508-1608		
		Corrected to		
		Concentration mg/m ³	3% O ₂ mg/m ³	Mass Rate g/min
Total		0.094	0.087	0.0085

VOC (speciated)		Results		
	Sampling time	1508-1608		
		Corrected to		
		Concentration mg/m ³	3% O ₂ mg/m ³	Mass Rate g/min
Detection limit ⁽¹⁾		<0.07	<0.06	<0.006
Toluene		0.088	0.081	0.008
Residuals as Toluene		0.11	0.1	0.0098

(1) Unless otherwise reported, the following target compounds were found to be below detection:

Ethanol, Acetone, Isopropanol, Pentane, 1,1-Dichloroethene, Acrylonitrile, Dichloromethane, trans-1,2-Dichloroethene, Methyl ethyl ketone, n-Hexane, cis-1,2-Dichloroethene, Ethyl acetate, Chloroform, 1,1,1-Trichloroethane, 1,2-Dichloroethane, Cyclohexane, Benzene, Carbon tetrachloride, Butanol, Isopropyl acetate, 2-Methylhexane, 2,3-Dimethylpentane, 1-Methoxy-2-propanol, 3-Methylhexane, Heptane, Trichloroethylene, Ethyl acrylate, Methyl methacrylate, Propyl acetate, Methylcyclohexane, Methyl Isobutyl Ketone, 1,1,2-Trichloroethane, 2-Hexanone, Octane, Tetrachloroethene, Butyl acetate, Chlorobenzene, Ethylbenzene, m + p-Xylene, 1-Methoxy-2-propyl acetate, Styrene, o-Xylene, Butyl acrylate, Nonane, 2-Butoxyethanol, Cello solve acetate, 1,1,2,2-Tetrachloroethane, Isopropylbenzene, alpha-Pinene, Propylbenzene, 1,3,5-Trimethylbenzene, beta-Pinene, tert-Butylbenzene, 1,2,4-Trimethylbenzene, Decane, 3-Carene, 1,2,3-Trimethylbenzene, D-Limonene, Undecane, Dodecane, Tridecane, Tetradecane

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
Report	R018605	Stack ID	EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)
Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

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Comments

The velocity difference for isokinetic testing is outside the criteria ($\pm 10\%$)

Stack Parameters

Moisture content, %v/v	16	
Gas molecular weight, g/g mole	28.1 (wet)	29.9 (dry)
Gas density at STP, kg/m ³	1.25 (wet)	1.33 (dry)
Gas density at discharge conditions, kg/m ³	0.95	

Gas Flow Parameters

Flow measurement time(s) (hhmm)	1446 & 1628
Temperature, °C	87
Temperature, K	360
Ambient pressure, kPa	101
Stack pressure, kPa	101
Velocity at sampling plane, m/s	3.9
Volumetric flow rate, actual, m ³ /s	2.3
Volumetric flow rate (wet STP), m ³ /s	1.8
Volumetric flow rate (dry STP), m ³ /s	1.5
Mass flow rate (wet basis), kg/h	8000

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
Report	R018605	Stack ID	EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)
Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

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Polycyclic Aromatic Hydrocarbons (PAHs)		Results	
Sampling time		1456 - 1618	
		Concentration ng/m ³	Mass Rate ng/min
Naphthalene		1300	110000
2-Methylnaphthalene		190	17000
Acenaphthylene		<20	<2000
Acenaphthene		970	88000
Fluorene		<20	<2000
Phenanthrene		590	53000
Anthracene		75	6700
Fluoranthene		120	11000
Pyrene		<20	<2000
Benz(a)anthracene		<20	<2000
Chrysene		<20	<2000
Benzo(b)fluoranthene		<20	<2000
Benzo(k)fluoranthene		<20	<2000
Benzo(e)pyrene		<20	<2000
Benzo(a)pyrene		<20	<2000
Perylene		<20	<2000
Indeno(1,2,3-cd)pyrene		<20	<2000
Dibenz(ah)anthracene		<20	<2000
Benzo(ghi)perylene		<20	<2000
Total 16 PAHs		3000	270000
Total 19 PAHs		3200	290000
Total Specified Toxic PAHs - TEQs [‡]			
Lower Bound		0	0
Middle Bound		18	1600
Upper Bound		35	3200

Abbreviations and definitions

[‡] BaP-TEQ: TEQs calculated using the CARB/OEHHA TEFs as specified in "Benzo(a)pyrene as a Toxic Air Contaminant" 1994.

TEQs (Toxic Equivalents) Calculated by multiplying the quantified result for each toxic compound by its corresponding toxic equivalency factor (TEF).

Lower Bound Defines values reported below detection as equal to zero.

Middle Bound Defines values reported below detection are equal to half the detection limit.

Upper Bound Defines values reported below detection are equal to the detection limit.

Isokinetic Sampling Parameters	Results
PAHs	
Sampling time, min	80
Isokinetic rate, %	104
Velocity difference, %	23

Date	11/06/2025	Client	AGL Newcastle Gas Storage Facility
Report	R018605	Stack ID	EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)
Licence No.	20130	Location	Tomago
Ektimo Staff	Zoe Parker & Steven Cooper	State	NSW
Process Conditions	Operating at 50% load, throughput 30TJs		

250610

Stack Parameters			
Moisture content, %v/v	15		
Gas molecular weight, g/g mole	28.1 (wet)	29.9 (dry)	
Gas density at STP, kg/m ³	1.25 (wet)	1.34 (dry)	
Gas density at discharge conditions, kg/m ³	0.95		
Gas Flow Parameters			
Flow measurement time(s) (hhmm)	1628 & 1805		
Temperature, °C	86		
Temperature, K	360		
Ambient pressure, kPa	101		
Stack pressure, kPa	101		
Velocity at sampling plane, m/s	4.2		
Volumetric flow rate, actual, m ³ /s	2.5		
Volumetric flow rate (wet STP), m ³ /s	1.9		
Volumetric flow rate (dry STP), m ³ /s	1.6		
Mass flow rate (wet basis), kg/h	8600		

Hydrogen Sulfide		Results	
	Sampling time	1646-1746	
		Concentration mg/m ³	Mass Rate g/min
Hydrogen Sulfide		<0.3	<0.02

Isokinetic Results		Results	
	Sampling time	1641-1803	
		Concentration mg/m ³	Mass Rate g/min
Arsenic		0.0003	0.000029
Lead		0.0053	0.00052
Mercury		<0.0001	<0.00001
Isokinetic Sampling Parameters			
Sampling time, min		80	
Isokinetic rate, %		102	

3 Sample Plane Compliance

3.1 EPA ID 8 - LNG Vaporiser Regasifier (F-501-A)

Sampling Plane Details	
Source tested	Boiler
Sampling plane dimensions	875 mm
Sampling plane area	0.601 m ²
Sampling port size, number	4" Flange (x2)
Access & height of ports	Elevated work platform 8 m
Duct orientation & shape	Vertical Circular
Downstream disturbance	Exit 6 D
Upstream disturbance	Junction 4 D
No. traverses & points sampled	2 16
Sample plane conformance to AS 4323.1	Conforming but non-ideal
The sampling plane is deemed to be non-ideal due to the following reasons:	
The sampling plane is too near to the upstream disturbance but is greater than or equal to 2D	

3.2 EPA ID 10 - LNG Vaporiser Regasifier (F-501-B)

Sampling Plane Details	
Source tested	Boiler
Sampling plane dimensions	875 mm
Sampling plane area	0.601 m ²
Sampling port size, number	4" Flange (x2)
Access & height of ports	Elevated work platform 8 m
Duct orientation & shape	Vertical Circular
Downstream disturbance	Exit 6 D
Upstream disturbance	Junction 4 D
No. traverses & points sampled	2 16
Sample plane conformance to AS 4323.1	Conforming but non-ideal
The sampling plane is deemed to be non-ideal due to the following reasons:	
The sampling plane is too near to the upstream disturbance but is greater than or equal to 2D	

3.3 EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)

Sampling Plane Details	
Source tested	Boiler
Sampling plane dimensions	875 mm
Sampling plane area	0.601 m ²
Sampling port size, number	4" Flange (x2)
Access & height of ports	Elevated work platform 8 m
Duct orientation & shape	Vertical Circular
Downstream disturbance	Exit 6 D
Upstream disturbance	Junction 4 D
No. traverses & points sampled	2 16
Sample plane conformance to AS 4323.1	Conforming but non-ideal
The sampling plane is deemed to be non-ideal due to the following reasons:	
The highest to lowest gas velocity ratio exceeds 1.6:1	
The sampling plane is too near to the upstream disturbance but is greater than or equal to 2D	

4 Plant Operating Conditions

The below plant operating conditions have been supplied by AGL Newcastle Gas Storage Facility personnel.

Location Description	Date	Sample Collection Time	Throughput in TJ and Load % for each heater
F501B	11 June 2025	1025 - 1345	30TJs (50%)
F501C	11 June 2025	1456 - 1803	30TJs (50%)
F501A	12 June 2025	0828 - 1150	40TJs (65%)

Based on information received from AGL Newcastle Gas Storage Facility personnel, it is our understanding that samples were collected during typical plant operations.

See AGL Newcastle Gas Storage Facility records for complete process conditions.

5 Test Methods

All sampling and analysis were performed by Ektimo unless otherwise specified. Specific details of the methods are available upon request.

Parameter	Sampling method	Analysis method	Uncertainty*	NATA accredited	
				Sampling	Analysis
Sampling points - Selection	NSW EPA TM-1 (AS 4323.1)	NA	NA	✓	NA
Flow rate, temperature & velocity	NSW EPA TM-2 (USEPA Method 2)	NSW EPA TM-2 (USEPA Method 2)	8%, 2%, 7%	NA	✓
Moisture content	NSW EPA TM-22 (USEPA Method 4)	NSW EPA TM-22 (USEPA Method 4)	8%	✓	✓
Molecular weight	NA	NSW EPA TM-23 (USEPA Method 3)	not specified	NA	✓
Dry gas density	NA	NSW EPA TM-23 (USEPA Method 3)	not specified	NA	✓
Carbon dioxide	NSW EPA TM-24 (USEPA Method 3A)	NSW EPA TM-24 (USEPA Method 3A)	13%	✓	✓
Carbon monoxide	NSW EPA TM-32 (USEPA Method 10)	NSW EPA TM-32 (USEPA Method 10)	12%	✓	✓
Nitrogen oxides	NSW EPA TM-11 (USEPA Method 7E)	NSW EPA TM-11 (USEPA Method 7E)	12%	✓	✓
Oxygen	NSW EPA TM-25 (USEPA Method 3A)	NSW EPA TM-25 (USEPA Method 3A)	13%	✓	✓
Sulfur dioxide	NSW EPA TM-4 (USEPA Method 6C)	NSW EPA TM-4 (USEPA Method 6C)	12%	✓	✓
Hydrogen sulfide	NSW EPA TM-5 (USEPA Method 11)	NSW EPA TM-5	not specified	✓	✓ [†]
Speciated volatile organic compounds (VOCs)	NSW EPA TM-34 ^d (USEPA Method 18)	Ektimo 344	19%	✓	✓ [†]
Solid particles (total)	NSW EPA TM-15 (AS 4323.2)	NSW EPA TM-15 (AS 4323.2)	3%	✓	✓ ^{††}
Total (gaseous & particulate) metals & metallic compounds	NSW EPA TM-12, NSW EPA TM-13, NSW EPA TM-14 (USEPA Method 29)	Ektimo 666	not specified	✓	✓ [†]
Polycyclic aromatic hydrocarbons (PAHs)	NSW EPA OM-6	NMI in-house method NGCMS 11.27	21%	✓	✓ ^{††}
Sulfuric acid mist and/or sulfur trioxide	NSW EPA TM-3 (USEPA Method 8)	Ektimo 235	16%	✓	✓ ^{†m}

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Please see the next page for laboratory results footnotes.

* Uncertainties cited in this table are estimated using typical values and are calculated at the 95% confidence level (coverage factor = 2).

[¶] Analysis performed by Australian Government National Measurement Institute, NATA accreditation number 198. Results were reported to Ektimo on 15 July 2025 in report RN1470911.

[†] Analysis performed by Ektimo. Results were reported to Ektimo on.

- 20 June 2025 in report LV-007398 (H₂S).
- 1 July 2025 in report LV-007438 (VOCs).
- 2 July 2025 in report LV-007443 (Metals).
- 3 July 2025 in report LV-007447 (SO₃).

^{††} Gravimetric analysis conducted at the Ektimo NSW laboratory.

[‡] Excludes recovery study as specified in section 8.4.3 of USEPA Test Method 18.

^{‡‡} Includes analysis of SO₂/H₂SO₄ by Ektimo 235 which uses the same principle as USEPA SW-846 Method 9056A which is an approved alternative to the analytical procedure of USEPA Method 8.

6 Deviations to Test Methods

TM-34 VOLATILE ORGANIC COMPOUNDS

Ektimo notes that the sampling and analysis of Volatile Organic Compounds (VOCs), per USEPA Method 18 has excluded the recovery study as specified in Section 8.4.3. Performing the recovery study described in Section 8.4.3 of USEPA Method 18 for analytes present at low levels is problematic. Given this, Ektimo applies a threshold of 50µg as a lower-bound mass, below which the 'spiking' of specific volatile organic compounds is not performed. For the purposes of this round of monitoring, the following compounds were present above the detection limit (0.1 µg) but were below 50µg (unless bolded). Therefore, recovery studies for the following analytes were not performed:

EPA ID 8 - LNG Vaporiser Regasifier (F-501-A)

- Toluene (6.5 µg)

EPA ID 10 - LNG Vaporiser Regasifier (F-501-B)

- Acetone (3.6 µg)
- Pentane (15 µg)
- n-Hexane (4 µg)
- 2-Methylhexane (1.2 µg)
- 3-Methylhexane (1.3 µg)
- Heptane (1.3 µg)
- Toluene (22 µg)
- m + p-Xylene (1.2 µg)

EPA ID 11 - LNG Vaporiser Regasifier (F-501-C)

- Toluene (1.3 µg)

7 Quality Assurance/Quality Control Information

Ektimo is accredited by the National Association of Testing Authorities (NATA) for the sampling and analysis of air pollutants from industrial sources. Unless otherwise stated test methods used are accredited with the National Association of Testing Authorities. For full details, search for Ektimo at NATA's website www.nata.com.au.

Ektimo is accredited by NATA to ISO/IEC 17025 - Testing. ISO/IEC 17025 - Testing requires that a laboratory have adequate equipment to perform the testing, as well as laboratory personnel with the competence to perform the testing. This quality assurance system is administered and maintained by the Quality Director.

NATA is a member of APAC (Asia Pacific Accreditation Co-operation) and of ILAC (International Laboratory Accreditation Co-operation). Through mutual recognition arrangements with these organisations, NATA accreditation is recognised worldwide.

Unless specifically noted, all samples were collected and handled in accordance with Ektimo's QA/QC standards.

8 Calibration Records

Equipment Type	Equipment Name	Asset ID	Calibration Method	Last Calibration Date
Nozzles	SS Nozzle Kit	891	12 Monthly Nozzle Calibration	2-Jan-25
	Teflon Nozzle Kit	3829		14-Mar-25
Analyser	Testo Gas Analyser	943	6 Monthly Analyser Linearity Check	2-Jan-25
Gas Meters	DITGM Gas Meter	3827	6 Monthly Gas Meter Calibration	13-Mar-25
	DITGM Gas Meter	3828		13-Mar-25
	DITGM Gas Meter	3057		6-Feb-25
Manometer	Testo DP-440	941	12 Monthly Manometer Calibration	1-Jan-25
Barometer	Testo 511	1627	6 Monthly Barometer Checks (BOM)	3-Jan-25
Pitot Tube	Pitot tip (s-type)	1756	6 Monthly Pitot Tube Calibration	2-Jan-25
Temperature device	Pyrometer	941	6 Monthly Temperature Device Checks	2-Jan-25
	Thermocouple	708		2-Jan-25

9 Definitions

The following symbols and abbreviations may be used in this test report:

% v/v	Volume to volume ratio, dry basis (except moisture)
~	Approximately
<	Less than
>	Greater than
≥	Greater than or equal to
AS	Australian Standard
BaP-TEQ	Benzo(a)pyrene toxic equivalents
BSP	British standard pipe
CEM/CEMS	Continuous emission monitoring/Continuous emission monitoring system
CTM	Conditional test method
D	Duct diameter or equivalent duct diameter for rectangular ducts
D ₅₀	'Cut size' of a cyclone is defined as the particle diameter at which the cyclone achieves a 50% collection efficiency i.e. half of the particles are retained by the cyclone and half pass through it. The D ₅₀ method simplifies the capture efficiency distribution by assuming that a given cyclone stage captures all of the particles with a diameter equal to or greater than the D ₅₀ of that cyclone and less than the D ₅₀ of the preceding cyclone.
DECC	Department of Environment & Climate Change (NSW)
Disturbance	A flow obstruction or instability in the direction of the flow which may impede accurate flow determination. This includes centrifugal fans, axial fans, partially closed or closed dampers, louvres, bends, connections, junctions, direction changes or changes in pipe diameter.
DWER	Department of Water and Environmental Regulation (WA)
DEHP	Department of Environment and Heritage Protection (QLD)
EPA	Environment Protection Authority
FTIR	Fourier transform infra-red
ISC	Intersociety Committee, Methods of Air Sampling and Analysis
ISO	International Organisation for Standardisation
ITE	Individual threshold estimate
I-TEQ	International toxic equivalents
Lower bound	When an analyte is not present above the detection limit, the result is assumed to be equal to zero.
Medium bound	When an analyte is not present above the detection limit, the result is assumed to be equal to half of the detection limit.
NA	Not applicable
NATA	National Association of Testing Authorities
NIOSH	National Institute of Occupational Safety and Health
NT	Not tested or results not required
OM	Other approved method
OU	Odour unit. One OU is that concentration of odourant(s) at standard conditions that elicits a physiological response from a panel equivalent to that elicited by one Reference Odour Mass (ROM), evaporated in one cubic metre of neutral gas at standard conditions.
PM ₁₀	Particulate matter having an equivalent aerodynamic diameter less than or equal to 10 microns (µm).
PM _{2.5}	Particulate matter having an equivalent aerodynamic diameter less than or equal to 2.5 microns (µm).
PSA	Particle size analysis. PSA provides a distribution of geometric diameters, for a given sample, determined using laser diffraction.
RATA	Relative accuracy test audit
Semi-quantified VOCs	Unknown VOCs (those for which an analytical standard is not available), are identified by matching the mass spectrum of the chromatographic peak to the NIST Standard Reference Database (version 14.0), with a match quality exceeding 70%. An estimated concentration is determined by matching the area of the peak with the nearest suitable compound in the analytical calibration standard mixture.
STP	Standard temperature and pressure. Gas volumes and concentrations are expressed on a dry basis at 0 °C, at discharge oxygen concentration and an absolute pressure of 101.325 kPa.
TM	Test method
TOC	Total organic carbon. This is the sum of all compounds of carbon which contain at least one carbon-to-carbon bond, plus methane and its derivatives.
USEPA	United States Environmental Protection Agency
VDI	Verein Deutscher Ingenieure (Association of German Engineers)
Velocity difference	The percentage difference between the average of initial flows and after flows.
Vic EPA	Victorian Environment Protection Authority
VOC	Volatile organic compound. A carbon-based chemical compound with a vapour pressure of at least 0.010 kPa at 25°C or having a corresponding volatility under the given conditions of use. VOCs may contain oxygen, nitrogen and other elements. VOCs do not include carbon monoxide, carbon dioxide, carbonic acid, metallic carbides and carbonate salts.
WHO05-TEQ	World Health Organisation toxic equivalents
XRD	X-ray diffractometry
Upper bound	When an analyte is not present above the detection limit, the result is assumed to be equal to the detection limit.
95% confidence interval	Range of values that contains the true result with 95% certainty. This means there is a 5% risk that the true result is outside this range

10 Appendices

Appendix A: Chains of Custody

Ektimo

Checked at Ektimo Dispatch by 16/06/25
M1210 SignDate

Samples received in good order: Da 19/6/25 SignDate

Sample ID	Job No.	Analysis Required	Units Required	Analytical Lab	Purchase Order No.	Ektimo Contact	Notes	TAT Required (days)
N24708	R018605	VOCs	ug/sample	Ektimo		Zoe Parker	All Locations- Blank Blank Tube	
N24716	R018605	VOCs	ug/sample	Ektimo		Zoe Parker	EPA 10 F501C Tube A	
N24725	R018605	VOCs	ug/sample	Ektimo		Zoe Parker	EPA 11 F501C Tube A	
N24734	R018605	VOCs	ug/sample	Ektimo		Zoe Parker	EPA 8 F501A Tube A	

Ektimo

Checked at Ektimo Dispatch by 16/06/25
M15ND SignDate

Samples received in good order: _____ SignDate

Sample ID	Job No.	Analysis Required	Units Required	Analytical Lab	Purchase Order No.	Ektimo Contact	Notes	TAT Required (days)
N24707	R018605	SO3	ug/litre	Ektimo		Zoe Parker	All Locations- Blank SC3 Blank Solution	
N24710	R018605	Metals on Filter (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	All Locations- Blank Blank Filter	
N24711	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	All Locations- Blank Blank Metals Solution	
N24712	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	All Locations- Blank Blank Metals Rinse	
N24715	R018605	Hg in Solution (Ektimo)	ug/litre	Ektimo		Zoe Parker	All Locations- Blank Blank Hg Solution	
N24716	R018605	SO3	ug/litre	Ektimo		Zoe Parker	EPA 10 F501B SC3 Solution	
N24718	R018605	Metals on Filter (Ektimo) (As, Pb, Hg)	ug/sample	Ektimo		Zoe Parker	EPA 10 F501B Filter A	
N24719	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	EPA 10 F501B Impinger A + B (Metals Solution)	
N24720	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	EPA 10 F501B Metals Rinse Solution	
N24721	R018605	Hg in Solution (Ektimo)	ug/litre	Ektimo		Zoe Parker	EPA 10 F501B Impinger D + E (Hg Solution)	
N24724	R018605	SO3	ug/sample	Ektimo		Zoe Parker	EPA 11 F501C Impingers A + B (SC3 Solution)	
N24727	R018605	Metals on Filter (Ektimo) (As, Pb, Hg)	ug/sample	Ektimo		Zoe Parker	EPA 11 F501C Filter A Metals on Filter (Ektimo) (As, Pb, Hg)	
N24728	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	EPA 11 F501C Impinger A + B (Metals Solution)	
N24729	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	EPA 11 F501C Metals Rinse Solution Metals in	
N24730	R018605	Hg in Solution (Ektimo)	ug/litre	Ektimo		Zoe Parker	EPA 11 F501C Impinger A + B (Hg Solution) Hg in	
N24733	R018605	SO3	ug/sample	Ektimo		Zoe Parker	EPA 8 F501A Impinger A (SC3 Solution)	
N24736	R018605	Metals on Filter (Ektimo) (As, Pb, Hg)	ug/sample	Ektimo		Zoe Parker	EPA 8 F501A Filter A Metals on Filter (Ektimo) (As, Pb, Hg)	
N24737	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	EPA 8 F501A Impinger A + B (Metals Solution)	
N24738	R018605	Metals in Solution (Ektimo) (As, Pb, Hg)	ug/litre	Ektimo		Zoe Parker	EPA 8 F501A Metals Rinse Solution Metals in	
N24739	R018605	Hg in Solution (Ektimo)	ug/litre	Ektimo		Zoe Parker	EPA 8 F501A Impinger A + B (Hg Solution) Hg in	
N24740	R018605	Hg in Solution (Ektimo)	ug/litre	Ektimo		Zoe Parker	EPA 8 F501A Hg Rinse Hg Solution Hg in Solution	

Ektimo

Checked at Ektimo Dispatch by 16/06/25
M15ND SignDate

Samples received in good order: _____ SignDate

JOB NUMBER: R018605

13 blank filters
17/6

Sample ID	Job No.	Analysis Required	Units Required	Analytical Lab	Purchase Order No.	Ektimo Contact	Notes	TAT Required (days)
N24717	R018605	PAHs	ug/litre	NMI	W016449	Zoe Parker	F501B Resin AUT250605H PAHs	
N24720	R018605	PAHs	ug/litre	NMI	W016449	Zoe Parker	F501C Resin AUT250605D PAHs	
N24733	R018605	PAHs	ug/litre	NMI	W016449	Zoe Parker	F501A Resin AUT250605F PAHs	

17/6
14:13
17 JUN 2025 15:47
14:13
17/6
17 JUN 2025 15:47

Appendix B: Laboratory Results



1300 364 005
+61 2 4003 3296
info@ektimo.com.au
ektimo.com.au
ABN 86 600 381 413

CERTIFICATE OF ANALYSIS

Testing Laboratory: Ektimo
26 Redland Drive
Mitcham, VIC 3132

Report Number: LV-007447
Job Number: R018605
Date of Issue: 3/07/2025

Attention: AGL Newcastle Gas Storage Facility
Address: 5 Old Punt Road
Tomago NSW 2322

Date samples received: 19/06/2025
Number of samples received: 4
Date samples analysed: 1/07/2025
No of samples analysed: 4
Test method(s) used: Ektimo 235

Comments

QC Acceptance Criteria:	Parameter	Criteria	Pass/Fail
	Standard Curve	$R^2 > 0.99$	Pass
	Range	All samples <110% of highest standard	Pass
	Repeat samples	Between 80% - 120%	Pass
	Method Blanks	All method blanks < PQL	Pass
	QC sample	2 standard deviations of theoretical	Pass
	Chemical Expiry	All chemicals within expiry date	Pass

This report supersedes any previous report(s) with this reference. Sample(s) have been analysed as received.

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REPORT AUTHORISATION

Version: 060525



Annie Kolokithas
Laboratory Technician



Cappi Tuffery
Laboratory Chemist



NATA Accredited Laboratory 14601

Accredited for compliance with ISO/IEC 17025. NATA is a signatory to the ILAC Mutual Recognition Arrangement for the mutual recognition of the equivalence of testing, calibration and inspection reports.

Ektimo

Analytical Results

Report No. LV-007447
Job No. R018605
Client Name: AGL Newcastle Gas Storage Facility

Parameter	PQL	Units	N 24707 R018605	N 24715 R018605	N 24724 R018605	N 24733 R018605
Volume	1	mL	230	285	260	225
Sulfur trioxide (SO ₃) as SO ₂	0.2	mg/L	0.2	0.49	0.43	0.32

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



Results page 2 of 2

CERTIFICATE OF ANALYSIS

Testing Laboratory: Ektimo
26 Redland Drive
Mitcham, VIC 3132

Report Number: LV-007443
Job Number: R018605
Date of Issue: 2/07/2025

Attention: AGL Newcastle Gas Storage Facility
Address: 5 Old Punt Road
Tomago NSW 2322

Date samples received: 19/06/2025
Number of samples received: 20
Date samples analysed: 1/07/2025
No of samples analysed: 20
Test method(s) used: Ektimo 666

Comments

QC Acceptance Criteria:	Parameter	Criteria	Pass/Fail
	Standard Curve	$R^2 > 0.99$	Pass
	Range	All samples <110% of highest standard	Pass
	Repeat samples	Between 70% - 130%	Pass
	Method Blanks	All method blanks < PQL	Pass
	QC sample	2 standard deviations of theoretical	Pass
	Chemical Expiry	All chemicals within expiry date	Pass

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REPORT AUTHORISATION

Version: 060525



Cappi Tuffery
Laboratory Chemist



Daniel Balaam
Senior Laboratory Chemist



NATA Accredited Laboratory 14601

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Ektimo

Analytical Results

Report No. LV-007443

Job No. R018605

Client Name: AGL Newcastle Gas Storage Facility

Parameter	PQL	Units	N 24710 R018605	N 24711 R018605	N 24712 R018605	N 24713 R018605
Volume	1	mL		225	185	255
Arsenic	0.1	µg/L		0.11	0.1	
Lead	1	µg/L		<1	<1	
Mercury	0.1	µg/L		<0.1	<0.1	<0.1
Arsenic (Total)	0.061	µg	0.043			
Lead (Total)	0.61	µg	<0.31			
Mercury (Total)	0.061	µg	<0.031			

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



NATA Accredited Laboratory 14601

Results page 2 of 6

Ektimo

Analytical Results

Report No. LV-007443

Job No. R018605

Client Name: AGL Newcastle Gas Storage Facility

Parameter	PQL	Units	N 24714 R018605	N 24718 R018605	N 24719 R018605	N 24720 R018605
Volume	1	mL	254		310	160
Arsenic	0.1	µg/L			0.15	0.13
Lead	1	µg/L			2.8	10
Mercury	0.1	µg/L	<0.1		<0.1	<0.1
Arsenic (Total)	0.061	µg		0.14		
Lead (Total)	0.61	µg		1.2		
Mercury (Total)	0.061	µg		<0.061		

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



NATA Accredited Laboratory 14601

Results page 3 of 6

Ektimo

Analytical Results

Report No. LV-007443
Job No. R018605
Client Name: AGL Newcastle Gas Storage Facility

Parameter	PQL	Units	N 24721 R018605	N 24722 R018605	N 24727 R018605	N 24728 R018605
Volume	1	mL	173	265		335
Arsenic	0.1	µg/L				<0.1
Lead	1	µg/L				<1
Mercury	0.1	µg/L	<0.1	<0.1		<0.1
Arsenic (Total)	0.061	µg			0.23	
Lead (Total)	0.61	µg			3.8	
Mercury (Total)	0.061	µg			<0.061	

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



Ektimo

Analytical Results

Report No. LV-007443

Job No. R018605

Client Name: AGL Newcastle Gas Storage Facility

Parameter	PQL	Units	N 24729 R018605	N 24730 R018605	N 24731 R018605	N 24736 R018605
Volume	1	mL	185	230	270	
Arsenic	0.1	µg/L	0.92			
Lead	1	µg/L	16			
Mercury	0.1	µg/L	<0.1	<0.1	<0.1	
Arsenic (Total)	0.061	µg				0.13
Lead (Total)	0.61	µg				5.7
Mercury (Total)	0.061	µg				<0.061

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



NATA Accredited Laboratory 14601

Results page 5 of 6

Ektimo

Analytical Results

Report No. LV-007443

Job No. R018605

Client Name: AGL Newcastle Gas Storage Facility

Parameter	PQL	Units	N 24737 R018605	N 24738 R018605	N 24739 R018605	N 24740 R018605
Volume	1	mL	360	125	223	255
Arsenic	0.1	µg/L	0.11	0.59		
Lead	1	µg/L	2.3	21		
Mercury	0.1	µg/L	<0.1	<0.1	<0.1	<0.1
Arsenic (Total)	0.061	µg				
Lead (Total)	0.61	µg				
Mercury (Total)	0.061	µg				

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



NATA Accredited Laboratory 14601

Results page 6 of 6

CERTIFICATE OF ANALYSIS

Testing Laboratory: Ektimo
26 Redland Drive
Mitcham, VIC 3132

Report Number: LV-007438
Job Number: R018605
Date of Issue: 1/07/2025

Attention: AGL Newcastle
Address: 5 Old Punt Road
Tomago NSW 2322

Date samples received: 19/06/2025

Number of samples received: 4

Date samples analysed: 27/06/2025
No of samples analysed: 4

Test method(s) used: Ektimo 344

Comments

QC Acceptance Criteria:	Parameter	Criteria	Pass/Fail
	Standard Curve	$R^2 > 0.99$	Pass
	Range	All samples <110% of highest standard	Pass
	Repeat samples	Between 80% - 120%	Pass
	Method Blanks	All method blanks < PQL	Pass
	QC sample	2 standard deviations of theoretical	Pass
	Chemical Expiry	All chemicals within expiry date	Pass

This report supersedes any previous report(s) with this reference. Sample(s) have been analysed as received.

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REPORT AUTHORISATION

Version: 060525


Daniel Balaam
Senior Laboratory Chemist
Cappi Tuffery
Laboratory Chemist

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Ektimo

Analytical Results

Report No. LV-007438

Job No. R018605

Client Name: AGL Newcastle

Parameter	Units	N24708 R018605	N24716 R018605	N24725 R018605	N24734 R018605
	PQL	1	1	1	1
Ethanol	µg	<1	<1	<1	<1
Acetone	µg	<1	3.6	<1	<1
Isopropanol	µg	<1	<1	<1	<1
Pentane	µg	<1	15	<1	<1
1,1-Dichloroethene	µg	<1	<1	<1	<1
Acrylonitrile	µg	<1	<1	<1	<1
Dichloromethane	µg	<1	<1	<1	<1
trans-1,2-Dichloroethene	µg	<1	<1	<1	<1
Methyl ethyl ketone	µg	<1	<1	<1	<1
n-Hexane	µg	<1	4	<1	<1
cis-1,2-Dichloroethene	µg	<1	<1	<1	<1
Ethyl acetate	µg	<1	<1	<1	<1
Chloroform	µg	<1	<1	<1	<1
1,1,1-Trichloroethane	µg	<1	<1	<1	<1
1,2-Dichloroethane	µg	<1	<1	<1	<1
Cyclohexane	µg	<1	<1	<1	<1
Benzene	µg	<1	<1	<1	<1
Carbon tetrachloride	µg	<1	<1	<1	<1
Butanol	µg	<1	<1	<1	<1
Isopropyl acetate	µg	<1	<1	<1	<1
2-Methylhexane	µg	<1	1.2	<1	<1
2,3-Dimethylpentane	µg	<1	<1	<1	<1
1-Methoxy-2-propanol	µg	<1	<1	<1	<1
3-Methylhexane	µg	<1	1.3	<1	<1
Heptane	µg	<1	1.3	<1	<1
Trichloroethylene	µg	<1	<1	<1	<1
Ethyl acrylate	µg	<1	<1	<1	<1
Methyl methacrylate	µg	<1	<1	<1	<1
Propyl acetate	µg	<1	<1	<1	<1
Methylcyclohexane	µg	<1	<1	<1	<1
Methyl Isobutyl Ketone	µg	<1	<1	<1	<1
Toluene	µg	<1	22	1.3	6.5
1,1,2-Trichloroethane	µg	<1	<1	<1	<1
2-Hexanone	µg	<1	<1	<1	<1
Octane	µg	<1	<1	<1	<1
Tetrachloroethene	µg	<1	<1	<1	<1
Butyl acetate	µg	<1	<1	<1	<1
Chlorobenzene	µg	<1	<1	<1	<1
Ethylbenzene	µg	<1	<1	<1	<1
m + p-Xylene	µg	<1	1.2	<1	<1
1-Methoxy-2-propyl acetate	µg	<1	<1	<1	<1
Styrene	µg	<1	<1	<1	<1
o-Xylene	µg	<1	<1	<1	<1
Butyl acrylate	µg	<1	<1	<1	<1
Nonane	µg	<1	<1	<1	<1

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



NATA Accredited Laboratory 14601

Results page 2 of 3

Ektimo

Analytical Results

Report No. LV-007438

Job No. R018605

Client Name: AGL Newcastle

Parameter	Units	N24708 R018605	N24716 R018605	N24725 R018605	N24734 R018605
	PQL	1	1	1	1
2-Butoxyethanol	µg	<1	<1	<1	<1
Cellosolve acetate	µg	<1	<1	<1	<1
1,1,2,2-Tetrachloroethane	µg	<1	<1	<1	<1
Isopropylbenzene	µg	<1	<1	<1	<1
alpha-Pinene	µg	<1	<1	<1	<1
Propylbenzene	µg	<1	<1	<1	<1
1,3,5-Trimethylbenzene	µg	<1	<1	<1	<1
beta-Pinene	µg	<1	<1	<1	<1
tert-Butylbenzene	µg	<1	<1	<1	<1
1,2,4-Trimethylbenzene	µg	<1	<1	<1	<1
Decane	µg	<1	<1	<1	<1
3-Carene	µg	<1	<1	<1	<1
1,2,3-Trimethylbenzene	µg	<1	<1	<1	<1
D-Limonene	µg	<1	<1	<1	<1
Undecane	µg	<1	<1	<1	<1
Dodecane	µg	<1	<1	<1	<1
Tridecane	µg	<1	<1	<1	<1
Tetradecane	µg	<1	<1	<1	<1
Residuals as Toluene	µg	<1	17	1.6	2.4

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Results page 3 of 3



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Version: 260624

CERTIFICATE OF ANALYSIS

Testing Laboratory: Ektimo
26 Redland Drive
Mitcham, VIC 3132

Client: AGL Newcastle Gas Storage Facility
Report Number: LV-007398
Job Number: R018605
Date of Issue: 23/06/2025 16:29

Attention: AGL Newcastle Gas Storage Facility
Address: 5 Old Punt Road
Tomago NSW 2322

Date samples received: 19/06/2025
Number of samples received: 4
Date samples analysed: 20/06/2025
No of samples analysed: 4

Test method(s) used: USEPA Method 11

Comments

QC Acceptance Criteria:	Parameter	Criteria	Pass/Fail
	Standardisation	All titres within 0.05 mL.	PASS
	Storage	All samples refrigerated below 4 °C.	PASS
	Sample Integrity	All sample containers undamaged.	PASS
	Chemical expiry	All chemicals within expiry date.	PASS
	Holding time	All samples analysed within holding time.	PASS

This report supersedes any previous report(s) with this reference. Sample(s) have been analysed as received.

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REPORT AUTHORISATION



Annie Kolokithas
Laboratory Technician



Daniel Balaam
Senior Laboratory Chemist



NATA Accredited Laboratory 14601

Accredited for compliance with ISO/IEC 17025. NATA is a signatory to the ILAC mutual recognition arrangement for the mutual recognition of the equivalence of testing, calibration and inspection reports.

Ektimo

Analytical Results

Report No. LV-007398
Job No. R018605
Client Name: AGL Newcastle Gas Storage Facility

Sample ID	Location	Sample name	Observations	As received sample volume (ml)	Volume analysed (ml)	H ₂ S mass in impinger solution (µg)
N 24709	All Locations- Blank	BLANK	Clear, nil odour	44	44	< 21.3
N 24723	EPA 10 F501B	IMP C-E	Clear, slight odour	40	40	< 21.3
N 24732	EPA 11 F501C	IMP C-E	Clear, slight odour	42	42	< 21.3
N 24741	EPA 8 F501A	IMP C-E	Clear, nil odour	45	45	< 21.3

* Results marked with an asterisk are outside the acceptable calibration range of the instrument.



Australian Government
Department of Industry,
Science and Resources

National
Measurement
Institute



REPORT OF ANALYSIS

Page: 1 of 6

Report No. RN1470911

Client :	EKTIMO PTY LTD 52 COOPER ROAD COCKBURN CENTRAL WA 6164	Job No. :	EKTIO1/250617
		Quote No. :	QT-02288
		Order No. :	W016449
		Date Sampled :	
Attention :		Date Received :	17-JUN-2025
Project Name :		Sampled By :	CLIENT
For Follow up enquiries :	ASB@measurement.gov.au	Phone :	1300 722 845

Lab Reg No.	Sample Ref	Sample Description
N25/010309	N 24717	F501B RESIN AUT250605H JOB NO. R018605
N25/010310	N 24726	F501C RESIN AUT250605G JOB NO. R018605

Lab Reg No.		N25/010309	N25/010310	
Sample Reference	Units	N 24717	N 24726	Method
PAH				
Naphthalene (91-20-3)	ng	1200	1300	NGCMS_1127
2-Methylnaphthalene (91-57-6)	ng	220	190	NGCMS_1127
Acenaphthylene (208-96-8)	ng	< 20	< 20	NGCMS_1127
Acenaphthene (83-32-9)	ng	290	1000	NGCMS_1127
Fluorene (86-73-7)	ng	< 20	< 20	NGCMS_1127
Phenanthrene (85-01-8)	ng	520	610	NGCMS_1127
Anthracene (120-12-7)	ng	49	77	NGCMS_1127
Fluoranthene (206-44-0)	ng	120	120	NGCMS_1127
Pyrene (129-00-0)	ng	< 20	< 20	NGCMS_1127
Benz(a)anthracene (56-55-3)	ng	< 20	< 20	NGCMS_1127
Chrysene (218-01-9)	ng	< 20	< 20	NGCMS_1127
Benzo(b)fluoranthene (205-99-2)	ng	< 20	< 20	NGCMS_1127
Benzo(k)fluoranthene (207-08-9)	ng	< 20	< 20	NGCMS_1127
Benzo(e)pyrene (192-97-2)	ng	< 20	< 20	NGCMS_1127
Benzo(a)pyrene (50-32-8)	ng	< 20	< 20	NGCMS_1127
Perylene (198-55-0)	ng	< 20	< 20	NGCMS_1127
Indeno(1,2,3-cd)pyrene (193-39-5)	ng	< 20	< 20	NGCMS_1127
Dibenz(ah)anthracene (53-70-3)	ng	< 20	< 20	NGCMS_1127
Benzo(ghi)perylene (50-32-8)	ng	< 20	< 20	NGCMS_1127
Field Surogate				
Surrogate: d14-Terphenyl	%	112	129	NGCMS_1127
Labelled Internal Recovery %				
d8-Naphthalene	%	98	120	NGCMS_1127
d8-Acenaphthylene	%	100	120	NGCMS_1127
d10-Acenaphthene	%	110	140	NGCMS_1127
d10-Fluorene	%	93	120	NGCMS_1127
d10-Phenanthrene	%	91	110	NGCMS_1127
d10-Fluoranthene	%	100	120	NGCMS_1127
d12-Benz(a)anthracene	%	140	150	NGCMS_1127

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National Measurement Institute

REPORT OF ANALYSIS

Page: 2 of 6
Report No. RN1470911

Lab Reg No.		N25/010309	N25/010310	
Sample Reference		N 24717	N 24726	
	Units			Method
Labelled Internal Recovery %				
d12-Chrysene	%	120	140	NGCMS_1127
d12-Benzo(b)fluoranthene	%	100	120	NGCMS_1127
d12-Benzo(k)fluoranthene	%	90	110	NGCMS_1127
d12-Benzo(a)pyrene	%	120	140	NGCMS_1127
d12-Indeno(1,2,3-c,d)pyrene	%	80	99	NGCMS_1127
d14-Dibenz(ah)anthracene	%	76	97	NGCMS_1127
d12-Benzo(ghi)perylene	%	83	100	NGCMS_1127
CARB - Benzo(a)pyrene Potency Equivalent Factors				
BaP-PEF Benz(a)anthracene		0.1	0.1	NGCMS_1127
BaP-PEF Chrysene		0.01	0.01	NGCMS_1127
BaP-PEF Benzo(b)fluoranthene		0.1	0.1	NGCMS_1127
BaP-PEF Benzo(k)fluoranthene		0.1	0.1	NGCMS_1127
BaP-PEF Benzo(a)pyrene		1	1	NGCMS_1127
BaP-PEF Indeno(1,2,3-cd)pyrene		0.1	0.1	NGCMS_1127
BaP-PEF Dibenz(ah)anthracene		0.4	0.4	NGCMS_1127
CARB - Benzo(a)pyrene Toxic Equivalent Summary				
BaP-TEQPAH Lower Bound [excl LOR]	ng	0	0	NGCMS_1127
BaP-TEQPAH Middle Bound [incl 1/2 LOR]	ng	18	18	NGCMS_1127
BaP-TEQPAH Upper Bound [incl LOR]	ng	36	36	NGCMS_1127
Dates				
Date extracted		3-JUL-2025	3-JUL-2025	
Date analysed		3-JUL-2025	3-JUL-2025	

N25/010309
to
N25/010311

The standard Reporting Level for this analysis is 20 ng.
Standard acceptable recovery range is 50 to 150%.

BaP-PEF Factors are as below:
BaP-PEF Benz(a)anthracene: 0.1
BaP-PEF Chrysene: 0.01
BaP-PEF Benzo(b)fluoranthene: 0.1
BaP-PEF Benzo(k)fluoranthene: 0.1
BaP-PEF Benzo(a)pyrene: 1
BaP-PEF Indeno(1,2,3-cd)pyrene: 0.1
BaP-PEF Dibenz(ah)anthracene: 0.4

The PAH-BaP toxicity factors is as defined in "Benzo(a)pyrene as a Toxic Air Contaminant",

105 Delhi Road, North Ryde NSW 2113 Tel: 1300 722 845 Web: industry.gov.au/measurement

National Measurement Institute

REPORT OF ANALYSIS

Page: 3 of 6
Report No. RN1470911

CARB/OEHHA Executive Summary, July 1994.



Gabriela Saveluc, Analyst
Organics - NSW
Accreditation No. 198

15-JUL-2025

Lab Reg No.		N25/010309	N25/010310	
Sample Reference		N 24717	N 24726	
	Units			Method
Components				
Cartridge Preparation Charge		AUT250605H	AUT250605G	
Extraction				
Pressurised Solvent Extraction		01-JUL-2025	01-JUL-2025	AUT_MET_01



Alan Yates, Analyst
Australian Ultra Trace Laboratory
Accreditation No. 198

15-JUL-2025

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National Measurement Institute

REPORT OF ANALYSIS

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Report No. RN1470911

Client :	EKTIMO PTY LTD 52 COOPER ROAD COCKBURN CENTRAL WA 6164	Job No. :	EKTIO1/250617
		Quote No. :	QT-02288
		Order No. :	W016449
		Date Sampled :	
Attention :		Date Received :	17-JUN-2025
Project Name :		Sampled By :	CLIENT
For Follow up enquiries :	ASB@measurement.gov.au	Phone :	1300 722 845

Lab Reg No.	Sample Ref	Sample Description
N25/010311	N 24735	F501A RESIN AUT250605F JOB NO. R018605

Lab Reg No.	Sample Reference	Units	N25/010311 N 24735	Method
PAH				
	Naphthalene (91-20-3)	ng	1300	NGCMS_1127
	2-Methylnaphthalene (91-57-6)	ng	200	NGCMS_1127
	Acenaphthylene (208-96-8)	ng	< 20	NGCMS_1127
	Acenaphthene (83-32-9)	ng	960	NGCMS_1127
	Fluorene (86-73-7)	ng	< 20	NGCMS_1127
	Phenanthrene (85-01-8)	ng	600	NGCMS_1127
	Anthracene (120-12-7)	ng	57	NGCMS_1127
	Fluoranthene (206-44-0)	ng	110	NGCMS_1127
	Pyrene (129-00-0)	ng	< 20	NGCMS_1127
	Benz(a)anthracene (56-55-3)	ng	< 20	NGCMS_1127
	Chrysene (218-01-9)	ng	< 20	NGCMS_1127
	Benzo(b)fluoranthene (205-99-2)	ng	< 20	NGCMS_1127
	Benzo(k)fluoranthene (207-08-9)	ng	< 20	NGCMS_1127
	Benzo(e)pyrene (192-97-2)	ng	< 20	NGCMS_1127
	Benzo(a)pyrene (50-32-8)	ng	< 20	NGCMS_1127
	Perylene (198-55-0)	ng	< 20	NGCMS_1127
	Indeno(1,2,3-cd)pyrene (193-39-5)	ng	< 20	NGCMS_1127
	Dibenz(ah)anthracene (53-70-3)	ng	< 20	NGCMS_1127
	Benzo(ghi)perylene (50-32-8)	ng	< 20	NGCMS_1127
Field Surrogate				
	Surrogate: d14-Terphenyl	%	138	NGCMS_1127
Labelled Internal Recovery %				
	d8-Naphthalene	%	120	NGCMS_1127
	d8-Acenaphthylene	%	89	NGCMS_1127
	d10-Acenaphthene	%	120	NGCMS_1127
	d10-Fluorene	%	94	NGCMS_1127
	d10-Phenanthrene	%	82	NGCMS_1127
	d10-Fluoranthene	%	95	NGCMS_1127
	d12-Benz(a)anthracene	%	150	NGCMS_1127
	d12-Chrysene	%	140	NGCMS_1127

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Lab Reg No.		N25/010311		
Sample Reference		N 24735		
	Units			Method
Labelled Internal Recovery %				
d12-Benzo(b)fluoranthene	%	120		NGCMS_1127
d12-Benzo(k)fluoranthene	%	110		NGCMS_1127
d12-Benzo(a)pyrene	%	140		NGCMS_1127
d12-Indeno(1,2,3-c,d)pyrene	%	91		NGCMS_1127
d14-Dibenz(ah)anthracene	%	93		NGCMS_1127
d12-Benzo(ghi)perylene	%	100		NGCMS_1127
CARB - Benzo(a)pyrene Potency Equivalent Factors				
BaP-PEF Benz(a)anthracene		0.1		NGCMS_1127
BaP-PEF Chrysene		0.01		NGCMS_1127
BaP-PEF Benzo(b)fluoranthene		0.1		NGCMS_1127
BaP-PEF Benzo(k)fluoranthene		0.1		NGCMS_1127
BaP-PEF Benzo(a)pyrene		1		NGCMS_1127
BaP-PEF Indeno(1,2,3-cd)pyrene		0.1		NGCMS_1127
BaP-PEF Dibenz(ah)anthracene		0.4		NGCMS_1127
CARB - Benzo(a)pyrene Toxic Equivalent Summary				
BaP-TEQPAH Lower Bound [excl LOR]	ng	0		NGCMS_1127
BaP-TEQPAH Middle Bound [incl 1/2 LOR]	ng	18		NGCMS_1127
BaP-TEQPAH Upper Bound [incl LOR]	ng	36		NGCMS_1127
Dates				
Date extracted		3-JUL-2025		
Date analysed		3-JUL-2025		



Gabriela Saveluc, Analyst
Organics - NSW
Accreditation No. 198

15-JUL-2025

Lab Reg No.		N25/010311		
Sample Reference		N 24735		
	Units			Method
Components				
Cartridge Preparation Charge		AUT250605F		
Extraction				
Pressurised Solvent Extraction		01-JUL-2025		AUT_MET_01

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Lab Reg No.		N25/010311	
Sample Reference	Units	N 24735	Method



Alan Yates, Analyst
Australian Ultra Trace Laboratory
Accreditation No. 198

15-JUL-2025



Accredited for compliance with ISO/IEC 17025 - Testing.
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Results relate only to the sample(s) as received and tested.

* Denotes the analyte or test method is not within our ISO/IEC 17025 scope of accreditation.

Measurement Uncertainty is available upon request.

The testing was undertaken at: 105 Delhi Road, North Ryde, NSW, 2113

105 Delhi Road, North Ryde NSW 2113 Tel: 1300 722 845 Web: industry.gov.au/measurement

National Measurement Institute



Experts in air quality, odour and emission monitoring.

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