

AGL UPSTREAM INVESTMENTS PTY LTD ROSALIND PARK GAS PLANT Quarterly Air Monitoring Report

Reporting Period: 3rd Quarter – September 2013

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Foreword PREMISES Rosalind Park Gas Plant Lot 35 Medhurst Road GILEAD NSW 2560 LICENCE DETAILS **Environment Protection Licence 12003** LICENCEE AGL Upstream Investments Pty Limited Locked Bag 1837, North Sydney, NSW 2060 LICENCEE'S ADDRESS 3rd Quarter – 20, 23-26 September 2013 MONITORING DATE MONITORING BY Emission Testing Consultants (Report 130580r, 21 November 2013) REPORT DATE 22 November 2013 **REPORT PREPARED BY** Aaron Clifton **Environmental Manager**

SUMMARY OF ACTIVITY

Rosalind Park Gas Plant, located approximately 60km south west of Sydney, is a natural gas processing and treatment plant, used to process coal seam natural gas from the Camden Gas Project.

Produced natural gas is cleaned, dehydrated, compressed and odourised before being measured and transported by pipeline about 500 metres into the nearby Moomba to Sydney Natural Gas Pipeline. The premises covered by this Environment Protection Licence also includes all gas wells, gas gathering, reticulation systems, trunk lines and associated effluent storage areas and work areas of the Camden Gas Project.

This Monitoring Report relates to those air monitoring activities specified in Part 5, Monitoring and Recording Conditions, of the Environment Protection Licence. The Licence



conditions stipulate air monitoring is required to be carried out at the locations, at the frequency and using the test methods as set out in the tables below.

This report sets out the results of quarterly monitoring. A separate report is issued for continuous monitoring.

This report is prepared in accordance with the *Requirements for Publishing Pollution Monitoring Data* (EPA, March 2012) (**Publication Requirements**).

Point	Location	Monitoring Frequency
1	Exhaust Stack 1 on Compression Engine 1	Quarterly
2	Exhaust Stack 2 on Compression Engine 2	Quarterly
3	Exhaust Stack 3 on Compression Engine 3	Quarterly
4	Reboiler Flue	Quarterly
5	Reflux Column Vent	Quarterly
6	Carbon Scrubber Vent	Quarterly

AIR MONITORING LOCATIONS

AIR MONITORING TEST METHODS - POINTS 1, 2, 3, 4, 5

Parameter	NSW EPA Test Method (Sampling Method)
Carbon dioxide	TM-24
Dry gas density	TM-23
Moisture	TM-22
Molecular weight of stack gases	TM-23
Nitrogen Oxides	TM-11
Oxygen (O2)	TM-25
Sulfuric acid mist and sulphur trioxide (as SO3)	TM-3
Sulphur dioxide	TM-4
Temperature	TM-2

Velocity	TM-2
Volumetric flowrate	TM-2

AIR MONITORING TEST METHODS – POINT 6

Parameter	NSW EPA Test Method (Sampling Method)
Carbon dioxide	TM-24
Dry gas density	TM-23
Moisture	TM-22
Molecular weight of stack gases	TM-23
Odour	OM-7
Oxygen (O2)	TM-25
Temperature	TM-2
Velocity	TM-2
Volumetric flowrate	TM-2

In relation to sampling for sulphur dioxide in respect of EPL 12003, section M2 of the licence designates TM-4 (USEPA 6 non-isokinetic "midget impinger" method) as the appropriate method for sampling.

ETC has conducted sampling in compliance with TM-3 (USEPA 8). USEPA 8 and USEPA 6 are both approved methods for sampling sulphur dioxide within NSW.

USEPA 8 embodies the principles of USEPA 6 however also provides for the concurrent sampling of sulphur trioxide. The principles of sampling are the same except sampling pursuant to USEPA 8 is conducted isokinetically and utilises larger impingers. Accordingly USEPA 8 is effectively considered an extension and improvement of USEPA 6.

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Air Monitoring Results

						Monitoring frequency		
Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	required by licence	Concentration	Concentration limit
1	Compressor Engine 1	Carbon dioxide	Percent		TM-24	Quarterly	4.5	
		Dry gas density	Kilograms per cubic metre		TM-23	Quarterly	1.3	
		Moisture	Percent		TM-22	Quarterly	7.8	
		Molecular weight of stack gases	Grams per gram mole		TM-23	Quarterly	29	
		Nitrogen Oxides	Milligrams per cubic metre	7% oxygen	TM-11	Quarterly	280	461
		Oxygen (O2)	Percent		TM-25	Quarterly	12.9	
		Sulfuric acid mist and sulphur trioxide (as SO3)	Milligrams per cubic metre		TM-3	Quarterly	0.54	5.0
		Sulphur dioxide	Milligrams per cubic metre		TM-3	Quarterly	2.6	7
		Temperature	Degrees Celsius		TM-2	Quarterly	332	
		Velocity	Metres per second		TM-2	Quarterly	25	
		Volumetric flowrate	Cubic metres per second		TM-2	Quarterly	3.0	

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Concentration	Concentration limit
2	Compressor Engine 2	Carbon dioxide	Percent		TM-24	Quarterly	11.4	
		Dry gas density	Kilograms per cubic metre		TM-23	Quarterly	1.3	
		Moisture	Percent		TM-22	Quarterly	21	
		Molecular weight of stack gases	Grams per gram mole		TM-23	Quarterly	30	
		Nitrogen Oxides	Milligrams per cubic metre	7% oxygen	TM-11	Quarterly	220	461
		Oxygen (O2)	Percent		TM-25	Quarterly	0.39	
		Sulfuric acid mist and sulphur trioxide (as SO3)	Milligrams per cubic metre		TM-3	Quarterly	<0.5	5.0
		Sulphur dioxide	Milligrams per cubic metre		TM-3	Quarterly	<0.1	7
		Temperature	Degrees Celsius		TM-2	Quarterly	432	
		Velocity	Metres per second		TM-2	Quarterly	20	
		Volumetric flowrate	Cubic metres per second		TM-2	Quarterly	0.72	

Monitoring	Description	Pollutant	Units of	Oxygen	Sampling	Monitoring frequency required by	Concentration	Concentration
3	Compressor Engine 3	Carbon dioxide	Percent	correction	TM-24	Ouarterly	11.4	
		Dry gas density	Kilograms per cubic metre		TM-23	Quarterly	1.3	
		Moisture	Percent		TM-22	Quarterly	19	
		Molecular weight of stack gases	Grams per gram		TM-23	Quartarly	20	
		Nitrogen Oxides	Milligrams per cubic metre	7% oxygen	TM-11	Quarterly	86	461
		Oxygen (O2)	Percent		TM-25	Quarterly	0.47	
		Sulfuric acid mist and sulphur trioxide (as SO3)	Milligrams per cubic metre		TM-3	Quarterly	< 0.5	5.0
		Sulphur dioxide	Milligrams per cubic metre		TM-3	Quarterly	<0.1	7
		Temperature	Degrees Celsius		TM-2	Quarterly	439	
		Velocity	Metres per second		TM-2	Quarterly	20	
		Volumetric flowrate	Cubic metres per second		TM-2	Quarterly	0.71	

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Concentration	Concentration limit
4	Reboiler Flue	Carbon dioxide	Percent		TM-24	Quarterly	4.5	
		Dry gas density	Kilograms per cubic metre		TM-23	Quarterly	1.3	
		Moisture	Percent		TM-22	Quarterly	10	
		Molecular weight of stack gases	Grams per gram mole		TM-23	Quarterly	29	
		Nitrogen Oxides	Milligrams per cubic metre	7% oxygen	TM-11	Quarterly	100	110
		Oxygen (O2)	Percent		TM-25	Quarterly	12.9	
		Sulfuric acid mist and sulphur trioxide (as SO3)	Milligrams per cubic metre		TM-3	Quarterly	<0.6	3.5
		Sulphur dioxide	Milligrams per cubic metre		TM-3	Quarterly	<0.1	35
		Temperature	Degrees Celsius		TM-2	Quarterly	301	
		Velocity	Metres per second		TM-2	Quarterly	3.4	
		Volur flowr	Volumetric flowrate	Cubic metres per second		TM-2	Quarterly	0.076

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Concentration	Concentration limit
5	Reflux Column Vent	Carbon dioxide	Percent		TM-24	Quarterly	12.5	
		Dry gas density	Kilograms per cubic metre		TM-23	Quarterly	1.3	
		Moisture	Percent		TM-22	Quarterly	74	
		Molecular weight of stack gases	Grams per gram mole		TM-23	Quarterly	30	
		Nitrogen Oxides	Milligrams per cubic metre	7% oxygen	TM-11	Quarterly	<3	13
		Oxygen (O2)	Percent		TM-25	Quarterly	0.92	
		Sulfuric acid mist and sulphur trioxide (as SO3)	Milligrams per cubic metre		TM-3	Quarterly	<4	35
		Sulphur dioxide	Milligrams per cubic metre		TM-3	Quarterly	<0.5	1042
		Temperature	Degrees Celsius		TM-2	Quarterly	91	
		Velocity	Metres per second		TM-2	Quarterly	<2	
		Volumetric flowrate	Cubic metres per		TM-2	Quarterly	< 0.003	

The selection of the sampling position for quarterly monitoring at point 5 was not carried out in accordance with test method TM-1 as specified in the "Approved Methods for the Sampling and Analysis of Air Pollutants in NSW, 2000" (Approved Methods). The Approved Methods provides that in relation to TM-1, the selection of sampling positions should be assessed in accordance with "AS 4323.1 - 1995 Stationary Source Emissions Method 1: Selection of Sampling Positions" (AS-4323.1).

AS 4323.1 requires that the location of the sampling plane must meet relevant criteria, including that the gas velocity at all sampling points be greater than 3m/s. At the time of sampling, because of the very low flow rate emitted at this point, it is not possible to meet the gas velocity threshold of greater than 3m/s. EPL 12003 has since been varied and Condition M2.6 now excludes gas velocity at point 5 for the purposes of TM-1.

Monitoring Point	Description	Pollutant	Units of	Oxygen	Sampling	Monitoring frequency required by	Concentration	Concentration
6	Carbon Scrubber Vent	Carbon dioxide	Percent	correction	TM-24	Quarterly	<0.3	
		Dry gas density	Kilograms per cubic metre		TM-23	Quarterly	1.3	
		Moisture	Percent		TM-22	Quarterly	3.6	
		Molecular weight of stack gases	Grams per gram mole		TM-23	Quarterly	29	
		Odour	Odour Units		OM-7	Quarterly	49	
		Oxygen (O2)	Percent		TM-25	Quarterly	20.9	
		Temperature	Degrees Celsius		TM-2	Quarterly	30	
		Velocity	Metres per second		TM-2	Quarterly	5.1	
		Volumetric flowrate	Cubic metres per second		TM-2	Quarterly	0.12	