

# AGL UPSTREAM INVESTMENTS PTY LTD ROSALIND PARK GAS PLANT Monthly Continuous Air Monitoring Report

Reporting Period: July 2016

AGL Upstream Investments Pty Ltd
ABN 58 115 063 744
Locked Bag 1837, St Leonards NSW 2065
Level 22, 101 Miller Street, North Sydney NSW 2060
Telephone: 02 9921 2999 Facsimile: 02 9921 2474

Complaints Line (24 hours): 1300 799 716



## **Foreword**

**PREMISES** Rosalind Park Gas Plant

Lot 35 Medhurst Road GILEAD NSW 2560

LICENCE DETAILS Environment Protection Licence 12003

LICENCEE AGL Upstream Investments Pty Limited

**LICENCEE'S ADDRESS** Locked Bag 1837, North Sydney, NSW 2060

**REPORTING PERIOD** 01 July 2016 to 31 July 2016

**DATE of MONITORING** Continuous

**OBTAINED DATA DATE** 08 August 2016

**REPORT DATE** 11 August 2016

REPORT PREPARED BY Aaron Clifton

**Environment Business Partner** 

#### **SUMMARY OF ACTIVITY**

Rosalind Park Gas Plant, located approximately 60km south west of Sydney, is a natural gas processing and treatment plant, used to process coal seam natural gas from the Camden Gas Project.

Produced natural gas is cleaned, dehydrated, compressed and odourised before being measured and transported by pipeline about 500 metres into the nearby Moomba to Sydney Natural Gas Pipeline. The premises are covered by Environment Protection Licence 12003 which includes all gas wells, gas gathering, reticulation systems, trunk lines and associated effluent storage areas and work areas of the Camden Gas Project.



This Monitoring Report relates to those air monitoring activities specified in Part 5, Monitoring and Recording Conditions, of the Environment Protection Licence. The Licence conditions stipulate air monitoring is required to be carried out at the locations, at the frequency and using the test methods as set out in the tables below.

This report sets out the results of continuous monitoring summarized on a monthly basis. A separate report is issued for quarterly monitoring.

This report is prepared in accordance with the *Requirements for Publishing Pollution Monitoring Data* (EPA, October, 2013) (**Publication Requirements**).

#### AIR MONITORING LOCATIONS

Point	Location	Monitoring Frequency
1	Exhaust Stack 1 on Compression Engine 1	Continuous
2	Exhaust Stack 2 on Compression Engine 2	Continuous
3	Exhaust Stack 3 on Compression Engine 3	Continuous

Note: monitoring is only undertaken when the compression engines are running.

#### AIR MONITORING TEST METHODS - POINTS 1, 2 and 3

Parameter	NSW EPA Test Method (Sampling Method)	Reference Method	
Oxides of Nitrogen	CEM-2	USEPA Performance Specification 2	
Temperature	TM-2	USEPA Method 2	
Moisture content	Method approved by EPA in writing	Calibration by reference to TM-22	
Volumetric Flow Rate	CEM-6	USEPA Performance Specification 6	
Oxygen	CEM-3	USEPA Performance Specification 3	

USEPA Method refers to the US Environmental Protection Agency 2000, Code of Federal Regulations, Title 40, Part 60, Appendix A Methods.

USEPA Performance Specification refers to the US Environmental Protection Agency 2000, Code of Federal Regulations, Title 40, Part 60, Appendix B, Performance Specifications.



### **Air Monitoring Results**

Continuous monitoring results are based on test results obtained over a one-hour averaging period as set out in Schedule 5 of the *Protection of the Environment Operations (Clean Air) Regulation* 2010 (NSW).

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Number of times measured during sampling period	Minimum value	Average value	Maximum value	Concentration Limit
1	Compressor	Oxides of					Compressor Engine 1				
_	Engine 1	Nitrogen (as	Milligrams per				operated from 1-31				
		NO <sub>2</sub> equivalent)	cubic metre	7% oxygen	CEM-2	Continuous	July 2016.	239	310	379	461
		Temperature	Degrees Celsius		TM-2	Continuous	See Note 1.	327	339	348	Not applicable
					Method approved			F. 6	6.0	0.0	N
		Moisture	Percent		by EPA	Continuous	-	5.6	6.8	8.2	Not applicable
		Volumetric flow rate	Cubic metres per second		CEM-6	Continuous		2.9	3.0	3.0	Not applicable
		Oxygen	Percent		CEM-3	Continuous		11.9	12.2	12.6	Not applicable
2	Compressor Engine 2	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre	7% oxygen	CEM-2	Continuous	Compressor Engine 2 operated from 1-31 July 2016. The CEMS	0.33	33.79	56.16	461
		1402 equivalent)	cubic metre	7 70 Oxygen	CLM-Z	Continuous	of Compressor Engine	0.55	33.79	30.10	401
		Temperature	Degrees Celsius		TM-2	Continuous	2 was operating for 45	297.91	384.67	506.63	Not applicable
		remperature	Degrees ceisias		Method approved	Continuous	minutes of every one	237131	30 1107	300.03	rec applicable
		Moisture	Percent		by EPA	Continuous	hour period. The	See Note 2	See Note 2	See Note 2	Not applicable
		Volumetric flow rate	Cubic metres per second		CEM-6	Continuous	remaining 15 minute period was down time for cleaning purposes. See Note 2.	See Note 2	See Note 2	See Note 2	Not applicable
		Oxygen	Percent		CEM-3	Continuous	See Note 2.	0.44	0.96	1.93	Not applicable
3	Compressor	Oxides of					Compressor Engine 3				
	Engine 3	Nitrogen (as	Milligrams per				operated occasionally				
		NO <sub>2</sub> equivalent)	cubic metre	7% oxygen	CEM-2	Continuous	on 4-6, 18, 22 July	11.91	51.11	71.84	461
		Temperature	Degrees Celsius		TM-2	Continuous	2016. The CEMS of Compressor Engine 3	299.87	429.91	505.61	Not applicable
		Moisture	Percent		Method approved by EPA	Continuous	was operating for 45 minutes of every one	See Note 3	See Note 3	See Note 3	Not applicable
		Volumetric flow rate	Cubic metres per second		CEM-6	Continuous	hour period. The remaining 15 minute	See Note 3	See Note 3	See Note 3	Not applicable
					CEM-3	Continuous	period was down time for cleaning purposes.	0.68	0.92		
	1	Oxygen	Percent		CEM-2	Continuous	See Note 3.	0.08	0.92	1.25	Not applicable



# **Air Monitoring Results**

Ektimo has been engaged by AGL to undertake independent monitoring each month on Compressor 2 and 3. Results for monitoring undertaken by Ektimo (Report R003096) on 22 July 2016 are as follows:

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Average result
2	Compressor Engine 2	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	milligrams per cubic metre	7% oxygen	TM-11	9.3
		Temperature	degrees Celsius		TM-2	371
		Moisture	percent		TM-22	17
		Volumetric flow rate	cubic metres per second		TM-2	0.49
		Oxygen	percent		TM-25	0.6
3	Compressor Engine 3	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	milligrams per cubic metre	7% oxygen	TM-11	51
		Temperature	degrees Celsius		TM-2	335
		Moisture	percent		TM-22	16
		Volumetric flow rate	cubic metres per second		TM-2	0.56
		Oxygen	percent		TM-25	0.7



#### Notes:

 In accordance with Section 3.4.1 of the EPA Publication Requirements, the following data points have not been included for Monitoring Point 1 (Compressor #1 exhaust stack) as AGL knows that the data has been unable to be collected or is incorrect.

Date	Approximate total hours	Pollutant	Justification
09, 10, 11, 15, 16, 25, 27, 29 July 2016	21	Oxides of Nitrogen	Data unable to be collected due to component failure.  AGL was able to repair the
11 July 2016	3	Moisture	failed component.
11 July 2016	1	Volumetric Flow Rate	1355 35p55.161

 In accordance with Section 3.4.1 of the EPA Publication Requirements, the following data points have not been included for Monitoring Point 2 (Compressor #2 exhaust stack) as AGL knows that the data has been unable to be collected or is incorrect.

Date Approximate total hours		Pollutant	Justification	
1-31 July 2016   730		Volumetric Flow Rate, Moisture	Data unable to be collected due to component failure.  AGL has been unable to repair the failed component and is trialing alternative monitoring methods in consultation with the EPA.	
04 July 2016	04 July 2016 2 Oxides of Nitrogen		Data unable to be collected due	
04 July 2016	1	Oxygen, Temperature	to component failure.  AGL was able to repair the failed component.	

3. In accordance with Section 3.4.1 of the EPA Publication Requirements, the following data points have not been included for Monitoring Point 3 (Compressor #3 exhaust stack) as AGL knows that the data has been unable to be collected or is incorrect.

Date	Approximate total hours	Pollutant	Justification
4-6, 18, 22 July 2016	38	Volumetric Flow Rate, Moisture	Data unable to be collected due to component failure.  AGL has been unable to repair the failed component and is trialing alternative monitoring methods in consultation with the EPA.
5 July 2016	3	Oxides of Nitrogen, Oxygen, Temperature	Data unable to be collected due to component failure.  AGL was able to repair the failed component.