



AGL Corrective Actions Register: 2014-2016 Independent Environmental Audit.

Development Consent and Condition Number	Action	Finding	Status/Target Action Date	Action Taken By AGL
DA 282-6-2003 Sch 4 Cond 58 DA 282-6-2003 Sch 6 EPL 12003 Cond O2.1 (a) EPL 12003 Cond O2.1 (b) EPL 12003 Cond M2.1 EPL 12003 Cond M2.3 EPL 12003 Cond M2.4	Work with DP&E and EPA to remove duplication between DA 282-6-2003 and EPL 12003. Work with the EPA to have CEMS related conditions in EPL 12003 varied as per EPA advice (dated 28 July 2016).	Non-Compliant (low risk)	30 December 2017	AGL has received a modification to DA 282-6-2003 which has removed duplication with EPL 12003. AGL will now submit an EPL variation request to the EPA to vary the CEMS related conditions.
Industrial Bore Licences Cond 8	Seek approval from DPI Water of the current method of measuring water volumes (measurement on collection by the haulage contractor) or install appropriate flow meters.	Non-Compliant (low risk)	Complete	DPI Water has approved AGL's current method of recording the volume of produced water from each well.
PPL Cond 7a	In the event of further gas gathering installation works, notice to be provided to the Director-General prior to commencement.	Non-Compliant (low risk)	Complete	Noted. There are no further gas gathering line installation works proposed.
PPL Cond 7d	In the event of further gas gathering installation works, a progress report must be provided to the Director-General on or before the 15th day of each month.	Non-Compliant (low risk)	Complete	Noted. There are no further gas gathering line installation works proposed.
PPL Cond 10d	All future Plug and Abandonment Reports to be submitted to DRE within 14 days of the well abandonment and include details of gas and water makes and composition.	Non-Compliant (low risk)	Complete	All Plug and Abandonment Reports are now submitted to DRG within the prescribed time frame.