

COMMUNITY CONSULTATIVE COMMITTEE
AGL – CAMDEN GAS PROJECT

MEETING NO.50

Rosalind Park Gas Plant, 22 March 2017 at 5.30pm

MINUTES

Member / Guest	Attendance Type
Margaret MacDonald-Hill (MM) Chair	Present
Fred Anderson (FA)	Apologies
Peter Bloem (PB)	Apologies
Diane Gordon (DG)	Present
Simon Hennings (SH)	Present
David Henry (DH)	Present
Troy Platten (TP)	Present
Paul Reynolds (PR)	Present
Campbelltown Council	Apologies
Brad Staggs (BS)	Apologies
Aaron Clifton (AC)	Present
Doug Hunt (DHT)	Apologies
Alex Fitzpatrick (AF)	Present
Amer Hussein (AH)	Present
Chris Kelly (CK)	Present
Addy Watson (AW)	Present
Lisa Hutton (LH)	Present
Jamie Flynn (JF)	Present

Meeting Opened at: 5:40 pm

ITEM	ACTION	DUE DATE
<p>1.0 Welcome, Introduction and Apologies</p> <p>MM – Welcome and Introductions.</p> <p>Apologies as above.</p> <p>Andrew Spooner no longer works at Council</p> <p>Chair gave background of new DP&E guidelines.</p>	<p>Chair to contact Council on new representative</p>	<p>Prior to next meeting</p>
<p>2.0 Declarations of Interest</p> <p>With the new DP&E guidelines, members are required to sign a Code of Conduct and a Declaration of Pecuniary and Non-Pecuniary Interest. Chair will retain them, and unless told otherwise, will assume no changes to the Declaration. The revised DP&E documentation was distributed in November 2016.</p> <p>Chair advised committee members that she is engaged by AGL as an Independent Chair, approved by the Director of General Planning and Environment. She is also Chair for several other CCCs and is a Member of the Mine Subsidence Board.</p>		
<p>3.0 Confirmation of Previous Minutes</p> <p>The minutes were:</p>		

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<p>Moved: DG Seconded: TP</p>		
<p>4.0 Business Arising</p> <p>AF was introduced as AGL's new Community Relations Manager.</p> <p>This is 50th Camden Gas Project CCC meeting.</p> <p>Reduction of CCC meetings to twice per year has been approved by DP&E.</p> <p>EPA reviewing AGL's Flood Management Plan.</p>		
<p>5.0 Correspondence</p> <p>In</p> <ul style="list-style-type: none"> • 19/10/16 – Email from Treo on IEA Report • 13/10/16 - Letter from AGL regarding CCC engagement <p>Out</p> <ul style="list-style-type: none"> • 5/10/16 – Email to CCC regarding Gas Compliance Statement • 7/10/16 – Email to CCC with GIS coordinates • 14/10/16 – AGL & DP&E correspondence • 22/10/16 – Email to CCC Treo on IEA Report • 28/10/16 - email response to Treo • 1/11/16 – Email to CCC regarding AEPR 2015-16 • 17/11/16 – Email to CCC new DP&E Guidelines • 18/11/16 – Email to CCC Well Decommissioning Schedule • 13/12/16 – Email to CCC Quarterly Update • 27/1/17 – Email to CCC LDAR Program • 21/3/17 – Email to CCC IEA Report 2014-16 		
<p>6.0 Reports and Presentations</p> <p>The following documents are presented in the slide pack and discussed in more detail in Item 7.</p> <p>Decommissioning & Rehabilitation Overview and Program</p> <p>Leak Detection & Repair Summary Report</p> <p>Independent Environmental Audit Report 14/16</p> <p>The following documents were tabled at the meeting. They are presented in the slide pack and discussed in more detail in Item 7.</p> <p>Community Engagement Policy</p> <p>Community Complaints Framework</p> <p>Community and Stakeholder Engagement Plan - Camden Gas Project</p>		

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<p>7.0 AGL Update</p> <p>A copy of the presentation was provided to the Committee.</p> <p>Business update (AH)</p> <p><u>Western Australia Market Entry</u></p> <ul style="list-style-type: none"> • AGL announced last year that it will enter the WA market, on track for June 2017. • WA market identified as it is attractive in size and accessibility. Will lead to more competition and better price for consumer. <p><u>Generation Fleet</u></p> <ul style="list-style-type: none"> • Silvertown Wind Farm Project receives PAC approval. Civils commencing ahead of construction in next few months. • Coopers Gap Wind Farm received EIS approval. • Modified application submitted for Dalton Power Project. Previously approved for five years AGL wishes to extend approval as the energy market decarbonises. AGL will assess project and economic viability. • Last year AGL announced a 12 month feasibility study on a LNG Import Terminal on Australia's East Coast. Looking at locations in NSW, VIC and SA. • Virtual Power Plant goes Live. SA is a trial but looking to extend to other areas on east coast, considering existing uptake of solar. Aims to keep people still connected and still on grid, while using innovative technologies. Batteries last approximately 20 years, and will create new industries across supply chain e.g. battery recycling. <p><u>Energy Supply and Weather Disruption</u></p> <ul style="list-style-type: none"> • Explained conditions that caused disruption to energy supply in SA. • Discussed NSW energy supply constrain and Tomago Aluminium Smelter curtailment in February 2017, which was aligned with supply agreements. • Discussed media event around SA Government Energy Plan and AGL's involvement. <p><u>Finance and Market Capital</u></p> <ul style="list-style-type: none"> • Expected FY17 Underlying Profit to be between \$720-\$800 million • Asset sales reached \$948 million of \$1 billion • Current share price: \$25.58 <p>Operations and Environment (AC)</p> <p><u>Decommissioning and Rehabilitation Overview and Program</u></p> <ul style="list-style-type: none"> • Four wells in process of decommissioning on Rosalind Park property. Two of these wells are currently being assessed with DRE and EPA, and activities expected to resume shortly. • Planning on decommissioning 17 wells through to December 2018. Balancing decommissioning with commitments for continued gas production. <p><u>Field Operations</u></p>		

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<ul style="list-style-type: none"> • Workover rig is now permanently based in Camden. • Next sites to be decommissioned and rehabilitated are MT09 and MT10. • All well decommissioning work follows Code of Practice for Coal Seam Gas (Well Integrity). Code requires removal of well head equipment, aquifers to be kept isolated from coal seams, minimised risk to future mining (involves informing mining companies of well locations). • Code of Practice also requires well casing to be milled out. AGL working with mining companies to identify particular sites to get milling exemptions and reduce time and costs. • Explained steps involved in decommissioning and rehabilitating well sites. Involves Site Specific Rehabilitation Completion Criteria planned with Landowner, DRE and EPA. Each site has financial securities, not returned until after rehabilitation. • TP raised awareness of the need for flowering gumtrees when rehabilitating sites, benefiting bees. • Discussed how well sites affect Title Deeds and purchase of properties (Section 149). • AH stated that AGL regularly works with prospecting landholders and developers providing GPS coordinates of active and decommissioned well sites. The CCC has previously written to NSW Government to make this information public in a central location, rather than DRE or Council. • MT09 and MT10 in Wollondilly LGA is highly visual from Menangle Rd. Traffic barriers, notifications and signage will be used to inform community. Work to be during 7 am – 5 pm weekdays and 8 am – 1 pm Saturday if required. Conscious of some newer neighbours and residents who have not seen a Workover Rig. • Difficult to provide realistic schedule due to weather, but rig movement information is online and on noticeboards. <p><u>Leak Detection Survey</u></p> <ul style="list-style-type: none"> • Annual Leak Detection and Repair Survey completed in November 2016. • AGL satisfied with results, but still working to minimise. <p><u>Noise Monitoring</u></p> <ul style="list-style-type: none"> • Last quarterly results in December 2016, compliant with RGP noise limits. • No noise complaints received. <p><u>Air Emissions Monitoring</u></p> <ul style="list-style-type: none"> • Monthly and quarterly results compliant within license limits. No air complaints. <p><u>2014-2016 Independent Environmental Audit</u></p> <ul style="list-style-type: none"> • Recently DPE changed audit scope to include licenses, water boring licenses, work approvals. • 17 non-compliances, all considered Low Risk and have been addressed in Corrective Actions Register based on Audit recommendations. • Target dates set by AGL. 		

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<p>Landholders</p> <ul style="list-style-type: none"> Landholder engagement is ongoing. AGL continues to have good relationships with landowners through decommissioning and rehabilitation process. <p>Community and Stakeholders</p> <p><u>Community Engagement Policy</u></p> <ul style="list-style-type: none"> The Policy will standardise and bring consistency to community engagement across all AGL projects. It is a living document that will evolve over time. AGL is seeking feedback as this is an ongoing process. The Policy aims to leave a positive legacy in the communities in which AGL operates, by being a trusted and respected member of the community and exceeding baseline regulatory requirements. Committee had no comments on initial viewing. <p><u>Community Complaints Framework</u></p> <ul style="list-style-type: none"> This will sit alongside the <i>AGL Community Engagement Policy</i> as a framework on how to manage complaints, developed in alignment with international best practice standards. Currently have robust complaints system for community members and gas operations. This will extend to all AGL projects, and developed to be flexible to accommodate new technologies within the energy space. Complaints are categorised as Urgent, Standard or Complex. AGL aims to respond to Urgent within 24 business hours, Standard within five business days, and Complex complaints within 30 business days as it often requires technical knowledge. Response provided in the complainants preferred communication mode. If complainant is unsatisfied with response, will be escalated to 2nd and 3rd tiers of complaint process. Complainant can take further to an independent body (Office of the National Wind Farm Commissioner, NSW Land and Water Commissioner, State Environment Protection Agencies, etc.) Benchmark is for complaint to be dealt with as effectively and efficiently as possible. New approach will have a standardised complaints hotline across Australia, one central email and mailing address, forwarding complaints to most relevant staff member. There have been no complaints in last few years. If one arises the committee will be notified. CCC feedback on the Complaints Policy included: Complainant should be connected with relevant person who can deal with complaint as quickly as possible. People do not want to feel neglected, respond quickly and honour commitments. If AGL cannot, explain why and keep updated throughout investigation. The term 'complaints' sounded negative, any possibility to broaden to include 'feedback' or 'enquiries' 	<p>Committee invited to provide feedback</p> <p>Committee invited to provide feedback</p>	<p>Within three weeks from committee meeting</p> <p>Within three weeks from committee meeting</p>

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<ul style="list-style-type: none"> • Committee raised that often there is a section of people who will never be satisfied. AH responded that AGL will provide direction to staff who handle abusive and vexatious complainants in a procedure. • DH raised that it would be good for council to have this complaint management framework for reference. • CCC suggested that framework be renamed to 'Community Concerns Framework' moving the language away from the term 'complaints' that frames community input in negative terms. • AGL wanted committee to be aware of section outlining the development of site-specific guidance notes in conjunction with local community. SH suggested that framework should give background of prior engagement in more detail. <p><u>Community and Stakeholder Engagement Plan</u></p> <ul style="list-style-type: none"> • Camden Engagement Plan, aligned with overarching policies. • AF highlighted proposed engagement activities and purpose of plan. • Invited committee to provide input. <p><u>Local Community Investment Program (LCIP)</u></p> <ul style="list-style-type: none"> • AF thanked AH for his work with the community, CCC and AGL employees as he moves to a different role. • AGL continues to sponsor community events and groups in the local area. • LCIP looks to standardise AGL's approach, with application process and panel to assess applicants. two funding rounds per year • Invited CCC members to participate in the process or join the panel, which expects to meet twice per year. • Different from AGL Legacy Fund, the LCIP aims to invest in smaller community groups and initiatives. • TP wanted to follow up the scholarship idea for local universities. No new updates. 	<p>Committee invited to provide feedback</p>	<p>Within three weeks from committee meeting</p>
<p>8.0 General Business</p> <ul style="list-style-type: none"> • AW raised that EPA had commissioned a methane emission study, which was going through internal approval process and will be made public soon. AW will let chair know and send out link to the committee. Invited committee to follow up with her if anyone had any questions on the study. • MM thanked AH for his work in the CCC, as it is likely his last meeting. AH will continue to assist AF with government and the exit and legacy planning for AGL in the Macarthur region. 	<p>AW to share methane emission study with committee</p>	<p>Once finalised</p>
<p>9.0 Next meeting date</p> <p>20 September 2017</p>		

Meeting Closed at: 7.55 pm

Acronym Index

CCC	Community Consultative Committee
DP&E	Department of Planning & Environment
EPA	Environment Protection Authority
IEA	Independent Environmental Audit
P&A	Plugged and Abandoned
LCIP	Local Community Investment Program
DRE	Department Resources and Energy
DPI	Department of Primary Industries
PAC	Planning Assessment Commission