Camden Gas Project CCC Update





Land & Approvals

- > The Camden North Expansion Project remains suspended.
- > The recent amendments to the Mining SEPP clarify that minor modifications can be made to approvals within the CSG exclusion zone.
- > likely application to modify Camden Project consents/approvals to make administrative changes for consistency (as per independent audit recommendations).



Well Summary

Production Well Status	Number (as of 11/03/15)
Drilled (total wells)	144
Wells under construction	0
Producing and dewatering wells	96
Suspended	38
Plugged and abandoned	10

Exploration Core Hole Status	Number (as of 11/03/15)
Drilled, Plugged and Abandoned (Camden North)	6
Drilled, Plugged and Abandoned (remainder PEL2)	3



Health, Safety and Environment

- > Environment Protection Licence 12003
 - » Annual Return submitted to EPA in February
 - » Leak Detection and Repair Report to be released
- > 2012-14 Independent Environmental Audit
 - » Audit report now complete and soon to be released
- > 2013-14 Annual Environmental Performance Report
 - » Final report released in December 2014.



Field operations

- > No CSG Drilling since September 2012.
- > Well workovers undertaken in the Menangle Park field. Workover rig is now operating in Gloucester.
- Officers from the EPA and Office of Coal Seam Gas inspected wells in the Kay Park, Loganbrae, Razorback, Sugarloaf and Menangle Park fields.



Rosalind Park Gas Plant

- > Compressor 1 Engine restart
 - » Delayed until further notice due to mechanical issues
- > Noise monitoring
 - » 4th quarterly monitoring results compliant.
 - » 1st quarterly noise monitoring to be completed in March.
- > Air emissions monitoring
 - » January and February monthly monitoring results compliant.
 - » 4th quarterly monitoring results compliant.
 - » Results uploaded to www.agl.com.au



Community

Open Day

> Community Open Day, February 28

Community & business support

- > Platinum sponsor of Narellan Chamber of Commerce
- > CF Swim Macarthur 2015
- > Donation of 2 x 50,000L tanks to Tahmoor Men's Shed
- > Camden Show support





Chief Scientist Report

AGL welcomes the report and all its recommendations, which we believe will help ensure that NSW continues to have a world-class regime for the exploration and production of natural gas

- > 16 recommendations for the NSW Government:
 - » 1-4 Intent, communication, transparency and fairness
 - » 5-9 Legislative and regulatory reform and appropriate financial arrangements
 - » 10-13 Managing risk by harnessing data and expertise
 - » 14 Training and certification
 - » 15-16 Legacy and consistency matters
 - Findings:
 - » Stakeholders have significant concerns
 - » Lack of trust
 - There can be benefits to individuals, industry and communities
 - » CSG extraction and related technologies are mature and Australia is well equipped to manage their application
 - » There are things we need to know more about and risks can be managed

