

AGL UPSTREAM INVESTMENTS PTY LTD CAMDEN GAS PROJECT

Monthly Continuous Air Monitoring Report

Reporting Period: January 2021

AGL Upstream Investments Pty Ltd

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Foreword

PREMISES	Rosalind Park Gas Plant Lot 35 Medhurst Road GILEAD NSW 2560
LICENCE DETAILS	<u>Environment Protection Licence 12003</u>
LICENCEE	AGL Upstream Investments Pty Limited (AGL)
LICENCEE'S ADDRESS	Locked Bag 3013, Australia Square, NSW 1215
REPORTING PERIOD	01 January 2021 to 31 January 2021
DATE OF MONITORING	Continuous
DATE DATA OBTAINED	26 February 2021 (Ecotech Report DAT16704 Rev2)
REPORT DATE	3 March 2021
REPORT PREPARED BY	David Mudd, Environment Business Partner

Summary of Activity

Rosalind Park Gas Plant, located approximately 60km south west of Sydney, is a natural gas processing and treatment plant, used to process coal seam natural gas from the Camden Gas Project.

Produced natural gas is cleaned, dehydrated, compressed and odourised before being measured and transported by pipeline about 500 metres into the nearby Moomba to Sydney Natural Gas Pipeline. The premises are covered by Environment Protection Licence 12003 which includes all gas wells, gas gathering, reticulation systems, trunk lines and associated effluent storage areas and work areas of the Camden Gas Project.

This Monitoring Report relates to those air monitoring activities specified in Part 5, Monitoring and Recording Conditions, of Environment Protection Licence (EPL) 12003. The Licence conditions stipulate air monitoring is required to be carried out at the locations, at the frequency and using the test methods as set out in the tables below.

This report sets out the results of continuous monitoring summarized on a monthly basis. A separate report is issued for quarterly monitoring.

This report is prepared in accordance with the Requirements for Publishing Pollution Monitoring Data (EPA, October, 2013) (**Publication Requirements**).

AIR MONITORING LOCATIONS

EPA Monitoring Point	Location	Monitoring Frequency*
1	Exhaust Stack 1 on Compressor Engine 1	Continuous

*Monitoring is only undertaken when the compression engine is running.

AIR MONITORING TEST METHOD – POINT 1

Parameter	NSW EPA Test Method (Sampling Method)	Reference Method
Oxides of Nitrogen	CEM-2	USEPA Performance Specification 2
Temperature	TM-2	USEPA Method 2
Moisture Content	Method approved by EPA in writing	Calibration by reference to TM-22
Volumetric Flow Rate	CEM-6	USEPA Performance Specification 6
Oxygen	CEM-3	USEPA Performance Specification 3

USEPA Method refers to the US Environmental Protection Agency 2000, Code of Federal Regulations, Title 40, Part 60, Appendix A Methods.

USEPA Performance Specification refers to the US Environmental Protection Agency 2000, Code of Federal Regulations, Title 40, Part 60, Appendix B, Performance Specifications.

AIR MONITORING RESULTS

Continuous monitoring results are based on test results obtained over a one-hour averaging period as set out in Schedule 5 of the *Protection of the Environment Operations (Clean Air) Regulation 2010* (NSW).

Monitoring Point	Description	Pollutant	Units of Measure	Oxygen Correction	Sampling Method	Monitoring Frequency required by license	Number of times measured during sampling period	Minimum Hourly Value	Monthly Average Value	Maximum Hourly Value	Concentration Limit
1	Exhaust Stack 1 on Compressor Engine 1	Oxides of Nitrogen (as NO ₂ equivalent)	Milligrams per cubic metre	7% oxygen	CEM-2	Continuous	1 minute readings averaged to 1 hour intervals. Hourly averages based on minimum 75% valid data.	193	291	364	461
		Temperature	Degrees Celsius		TM-2	Continuous		297	309	319	Not applicable
		Moisture	Percent		Method approved by EPA	Continuous		5.4	6.7	7.6	Not applicable
		Volumetric flow rate	Cubic metres per second		CEM-6	Continuous		3.0	3.0	3.1	Not applicable
		Oxygen	Percent		CEM-3	Continuous		10.7	10.9	11.4	Not applicable

During the January 2021 reporting period there were several technical issues with the monitoring equipment (outlined in the notes below). This resulted in a data capture rate of 77.5% for Oxides of Nitrogen, compared to the anticipated minimum of 90% data capture.

Notes

1. In accordance with Section 3.4.1 of the EPA Publication Requirements, the following data points have not been included for Monitoring Point 1 (Compressor #1 exhaust stack) as AGL knows that the data has been unable to be collected or is incorrect.

Date	Approximate Total Hours	Pollutant	Justification
01 January	4 days, 9 hours	Oxides of Nitrogen	Unrealistic Data
05 January	7	Moisture, Oxides of Nitrogen	Unscheduled Maintenance
16 January	3	Oxides of Nitrogen	Unrealistic data
17 January	8	Oxides of Nitrogen	Unrealistic Data
20 January	1	Oxides of Nitrogen	Unrealistic Data
21 January	2	Oxides of Nitrogen	Unrealistic data
	3	Oxides of Nitrogen, Moisture	Unscheduled Maintenance
	1	Temperature, Volumetric Flowrate	Unscheduled Maintenance
22 January	1	Moisture	Data unable to be collected due to compressor stabilisation
27 January	1	Oxides of Nitrogen, Moisture, Temperature, Volumetric Flowrate	Data unable to be collected due to compressor stabilisation