LIDDELL MONTHLY DATA SUMMARY OCTOBER 2015

	LICENCE NO	2122							
	LICENCE HOLDER	AGL MACQUARIE OCTOBER 2015							
F	REPORTING PERIOD								
A1	Licence Holder								
	Licence Number	2122							
	Licence Holder	AGL MACQUARIE							
	Trading Name (if applicable)								
	ABN	18 167 859 494							
A2	Premises to which Licence	Applies (if applicable)							
	Common Name (if any)	LIDDELL POWER STATION							
	Premises	NEW ENGLAND HIGHWAY MUSWELLBROOK NSW 2	2333						
A3	Activities to which Licence Applies								
	Electricity Generating Works								
	Coal Works								
A4	Other Activities (if applicat	le)							
	Helicopter-related facilities								
	Chemical storage								
	Operation of Emergency 1.5 MW diesel generator								
	Operation of Gas turbine								
	Sewage treatment								
	Waste storage								
A5	Fee-Based Activity Classifi	cations							
	Note that the fee based activ	ity classification is used to calculate the administrative fee.							
	Fee-based activity	Activity scale	Unit of measure						

	-	
Coal works	> 5,000,000.00	T handled
Generation of electrical power from coal	> 4,000.00	Gwh generated

Discharge & Monitoring Point 7 301204 East 6416350 North

Discharge to Air

In the flue gases of unit 1boiler labelled as "Unit 1 Boiler 1-2 Chimney Stack" on plan no. LD 800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	Sampling / measurment frequency	Averaging period	Data capture %	Lowest sample value	Mean of samples	Highest sample value	EPL Limit
OCTOBER 2015	13/11/2015	Nitrogen Oxides	milligrams per cubic metre	Continuous	One hour	>99%	463.1	686.7	1420.6	1500 mg/m ³
OCTOBER 2015	13/11/2015	Nitrogen Oxides	parts per million	Continuous	One nour	233 /6	225.6	334.6	692.1	700 ppm
OCTOBER 2015	13/11/2015		milligrams per cubic metre	Continuous	One hour	>99%	831.5	1167.6	3027.0	
OCTOBER 2015	13/11/2015	Sulphur dioxide	parts per million	Continuous	One nou		290.9	408.5	1059.1	600 ppm
OCTOBER 2015	13/11/2015	Opacity - Undifferentiated particles	Percent	Continuous	One hour	>99%	2.3	4.8	7.8	20%
Comments:					·					

Annual monitoring of discharges to air

Air emission monitoring, Boiler 1 stack emissions, shown on plan no LD800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	No. of samples required by licence	Samples collected and analysed	Sample value	EPL Limit mg/m ³
OCTOBER 2015	13/11/2015	Cadmium	milligrams per cubic metre	1	1	<0.12	1.0
OCTOBER 2015	13/11/2015	Chlorine	milligrams per cubic metre	1	1	0.0	200
OCTOBER 2015	13/11/2015	Copper	milligrams per cubic metre	1	1	0.730	
OCTOBER 2015	13/11/2015	Hazardous substances (Metals)	milligrams per cubic metre	1	1	0.015	5
OCTOBER 2015	13/11/2015	Hydrogen chloride	milligrams per cubic metre	1	1	10.0	100
OCTOBER 2015	13/11/2015	Mercury	milligrams per cubic metre	1	1	0.490	1.0
OCTOBER 2015	13/11/2015	Nitrogen oxides	milligrams per cubic metre	1	1	840	1500
OCTOBER 2015	13/11/2015	Solid particles	milligrams per cubic metre	1	1	24.0	100
OCTOBER 2015	13/11/2015	Sulfuric acid mist and sulfur trioxide	milligrams per cubic metre	1	1	12.000	100
OCTOBER 2015	13/11/2015	Sulphur dioxide	milligrams per cubic metre	1	1	1000	
OCTOBER 2015	13/11/2015	Total fluoride	milligrams per cubic metre	1	1	11.0	50
OCTOBER 2015	13/11/2015	Volatile organic compounds	milligrams per cubic metre	1	1	<0.0087	
Comments:	Monitoring of emissi Tested 8-Sept-15	on from each of the 4 bo	pilers for the substar	nces in this table is requir	ed annually. In most yea	urs one boiler is tested	each quarter.

Discharge & Monitoring Point 8

301204 East 6416350 North

In the flue gases of unit 2 boiler labelled as "Unit 2 Boiler 1-2 Chimney Stack" on plan no LD800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	Sampling / measurment frequency	Averaging period	Data capture %	Lowest sample value	Mean of samples	Highest sample value	EPL Limit
OCTOBER 2015	13/11/2015	Nitrogen Oxides	milligrams per cubic metre	Continuous	One hour	>99%	404	614	797	1500 mg/m3
OCTOBER 2015	13/11/2015	Nillogen Oxides	parts per million	Continuous	one nour		197	299	388	700 ppm
OCTOBER 2015	13/11/2015	Sulphur dioxide	milligrams per cubic metre	Continuous	One hour	>99%	810	1173	1862	
OCTOBER 2015	13/11/2015		parts per million	Continuous			283	410	652	600 ppm
OCTOBER 2015	13/11/2015	Opacity - Undifferentiated particles	Percent	Continuous	One hour	>99%	3.4	5.5	8.3	20%
Comments:										

Annual monitoring of discharges to air

Air emission monitoring, Boiler 2 stack emissions, shown on plan no LD800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	No. of samples required by licence	Samples collected and analysed	Sample value	EPL Limit mg/m ³
OCTOBER 2015	13/11/2015	Cadmium	milligrams per cubic metre	1	1	0.0096	1.0
OCTOBER 2015	13/11/2015	Chlorine	milligrams per cubic metre	1	1	<0.0042	200
OCTOBER 2015	13/11/2015	Copper	milligrams per cubic metre	1	1	1.3000	
OCTOBER 2015	13/11/2015	Hazardous substances (Metals)	milligrams per cubic metre	1	1	0.014	5
OCTOBER 2015	13/11/2015	Hydrogen chloride	milligrams per cubic metre	1	1	16.0	100
OCTOBER 2015	13/11/2015	Mercury	milligrams per cubic metre	1	1	0.3300	1.0
OCTOBER 2015	13/11/2015	Nitrogen oxides	milligrams per cubic metre	1	1	530	1500
OCTOBER 2015	13/11/2015	Solid particles	milligrams per cubic metre	1	1	21.0	100
OCTOBER 2015	13/11/2015	Sulfuric acid mist and sulfur trioxide	milligrams per cubic metre	1	1	7.200	100
OCTOBER 2015	13/11/2015	Sulphur dioxide	milligrams per cubic metre	1	1	1100	
OCTOBER 2015	13/11/2015	Total fluoride	milligrams per cubic metre	1	1	9.6	50
OCTOBER 2015	13/11/2015	Volatile organic compounds	milligrams per cubic metre	1	1	<0.013	
Comments:	Monitoring of emissi Tested 9-Sept-15	on from each of the 4 bo	pilers for the substar	nces in this table is require	ed annually. In most yea	irs one boiler is tested	each quarter.

Discharge & Monitoring Point 9

301204 East 6416350 North

In the flue gases of unit 3 boiler labelled as "Unit 3 Boiler 3-4 Chimney Stack" on plan no LD800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	Sampling / measurment frequency	Averaging period	Data capture %	Lowest sample value	Mean of samples	Highest sample value	EPL Limit
OCTOBER 2015	13/11/2015	Nitrogen Oxides	milligrams per cubic metre	Continuous	One hour					1500 mg/m3
OCTOBER 2015	13/11/2015	Nitrogen Oxides	parts per million	Continuous						700 ppm
OCTOBER 2015	13/11/2015	Sulphur dioxide	milligrams per cubic metre	Continuous	One hour					
OCTOBER 2015	13/11/2015		parts per million							600 ppm
OCTOBER 2015	13/11/2015	Opacity - Undifferentiated particles	Percent	Continuous	One hour					20%
Comments:										

comments:

Unit out of service during sampling period

Annual monitoring of discharges to air

Air emission monitoring, Boiler 3 stack emissions, shown on plan no LD800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	No. of samples required by licence	Samples collected and analysed	Sample value	EPL Limit mg/m ³
		Cadmium	milligrams per cubic metre	1	1		1.0
		Chlorine	milligrams per cubic metre	1	1		200
		Copper	milligrams per cubic metre	1	1		
		Hazardous substances (Metals)	milligrams per cubic metre	1	1		5
		Hydrogen chloride	milligrams per cubic metre	1	1		100
		Mercury	milligrams per cubic metre	1	1		1.0
		Nitrogen oxides	milligrams per cubic metre	1	1		1500
		Solid particles	milligrams per cubic metre	1	1		100
		Sulfuric acid mist and sulfur trioxide	milligrams per cubic metre	1	1		100
		Sulphur dioxide	milligrams per cubic metre	1	1		
		Total fluoride	milligrams per cubic metre	1	1		50
		Volatile organic compounds	milligrams per cubic metre	1	1		
Comments:			Unit out o	of service during sampli	ing period		

Discharge & Monitoring Point 10

301204 East 6416350 North

In the flue gases of unit 4 boiler labelled as "Unit 4 Boiler 3-4 Chimney Stack" on plan no LD800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	Sampling / measurment frequency	Averaging period	Data capture %	Lowest sample value	Mean of samples	Highest sample value	EPL Limit
OCTOBER 2015	13/11/2015	Nitrogen Oxides	milligrams per cubic metre	Continuous	One hour	>99%	370.8	599.3	771.5	1500 mg/m3
OCTOBER 2015	13/11/2015		parts per million				180.7	292.0	375.9	700 ppm
OCTOBER 2015	13/11/2015	Sulphur dioxide	milligrams per cubic metre	Continuous	One hour	>99%	796.1	1104.7	1383.4	
OCTOBER 2015	13/11/2015	Suprur uloxide	parts per million	Continuous	One nou	23376	278.6	386.5	484.0	600 ppm
OCTOBER 2015	13/11/2015	Opacity - Undifferentiated particles	Percent	Continuous	One hour	>99%	7.0	9.1	12.0	20%
Comments:										

Annual monitoring of discharges to air

Air emission monitoring, Boiler 4 stack emissions, shown on plan no LD800474 amended 03 and dated 6/5/2003

Month	Date of Publication	Pollutant	Unit of measure	No. of samples required by licence	Samples collected and analysed	Sample value	EPL Limit mg/m ³
OCTOBER 2015	13/11/2015	Cadmium	milligrams per cubic metre	1	1	<0.00014	1.0
OCTOBER 2015	13/11/2015	Chlorine	milligrams per cubic metre	1	1	0.1	200
OCTOBER 2015	13/11/2015	Copper	milligrams per cubic metre	1	1	0.007	
OCTOBER 2015	13/11/2015	Hazardous substances (Metals)	milligrams per cubic metre	1	1	0.011	5
OCTOBER 2015	13/11/2015	Hydrogen chloride	milligrams per cubic metre	1	1	13.0	100
OCTOBER 2015	13/11/2015	Mercury	milligrams per cubic metre	1	1	0.00008	1.0
OCTOBER 2015	13/11/2015	Nitrogen oxides	milligrams per cubic metre	1	1	790	1500
OCTOBER 2015	13/11/2015	Solid particles	milligrams per cubic metre	1	1	31.0	100
OCTOBER 2015	13/11/2015	Sulfuric acid mist and sulfur trioxide	milligrams per cubic metre	1	1	1.300	100
OCTOBER 2015	13/11/2015	Sulphur dioxide	milligrams per cubic metre	1	1	890	
OCTOBER 2015	13/11/2015	Total fluoride	milligrams per cubic metre	1	1	7.7	50
OCTOBER 2015	13/11/2015	Volatile organic compounds	milligrams per cubic metre	1	1	<0.019	
Comments:	Monitoring of emissi Tested 12-May-15	on from each of the 4 bo	pilers for the substar	nces in this table is requir	ed annually. In most yea	ars one boiler is tested	each quarter.

Details of Non-Compliance with Licence

Summary of particulars of the non-compliance (NO MORE THAN 50 WORDS)

Exceedance of Sulphur Dioxide trigger level EPL point 8
Water release to ground in an Endangered Ecological Community (EEC) area

If required, further details on particulars of non-compliance

Date(s) when the non-compliance occurred, if applicable

1. 2/10/2015 2. 7/10/2015

If applicable, registration numbers of any vehicles or the chassis number of any mobile plant involved in the non-compliance

NA

Cause of non-compliance

1. Exceedance of 600ppm emission limit on corrected values

2. Return water line drained at scour valve after failure. Water flowed through EEC to dump valve basin

Action taken or that will be taken to mitigate any adverse effects of the non-compliance

1. Adjustment of operation to correct SO2 levels

2. Pipe extension from scour valve to ensure drainage straight to dump valve basin

Action taken or that will be taken to prevent a recurrence of the non-compliance

1. Management of fuel supplies and operational control to correct SO2 excursions.

2. Pipe extension from scour valve to ensure drainage straight to dump valve basin. Operating instructions issued regarding use of scour valve drain.