

The logo consists of a large tan square with the text "Energy in action.™" in blue. Below this square are three smaller tan squares of varying sizes, arranged in a descending staircase pattern. At the bottom right of these squares is the AGL logo, which is a blue square containing a white sun icon and the letters "AGL" in white.

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**AGL UPSTREAM INVESTMENTS PTY LTD  
ROSALIND PARK GAS PLANT  
Monthly Continuous Air Monitoring Report**

Reporting Period: July 2014

AGL Upstream Investments Pty Ltd

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# Foreword

<b>PREMISES</b>	Rosalind Park Gas Plant Lot 35 Medhurst Road GILEAD NSW 2560
<b>LICENCE DETAILS</b>	<a href="#"><u>Environment Protection Licence 12003</u></a>
<b>LICENCEE</b>	AGL Upstream Investments Pty Limited
<b>LICENCEE'S ADDRESS</b>	Locked Bag 1837, North Sydney, NSW 2060
<b>REPORTING PERIOD</b>	01 July 2014 to 31 July 2014
<b>DATE of MONITORING</b>	Continuous
<b>OBTAINED DATA DATE</b>	01 August 2014
<b>REPORT DATE</b>	07 August 2014 (version 1)
<b>REPORT PREPARED BY</b>	Aaron Clifton Environmental Manager

## SUMMARY OF ACTIVITY

Rosalind Park Gas Plant, located approximately 60km south west of Sydney, is a natural gas processing and treatment plant, used to process coal seam natural gas from the Camden Gas Project.

Produced natural gas is cleaned, dehydrated, compressed and odourised before being measured and transported by pipeline about 500 metres into the nearby Moomba to Sydney Natural Gas Pipeline. The premises is covered by Environment Protection Licence 12003 which includes all gas wells, gas gathering, reticulation systems, trunk lines and associated effluent storage areas and work areas of the Camden Gas Project.



This Monitoring Report relates to those air monitoring activities specified in Part 5, Monitoring and Recording Conditions, of the Environment Protection Licence. The Licence conditions stipulate air monitoring is required to be carried out at the locations, at the frequency and using the test methods as set out in the tables below.

This report sets out the results of continuous monitoring summarized on a monthly basis. A separate report is issued for quarterly monitoring.

This report is prepared in accordance with the *Requirements for Publishing Pollution Monitoring Data* (EPA, October, 2013) (**Publication Requirements**).

## AIR MONITORING LOCATIONS

Point	Location	Monitoring Frequency
1	Exhaust Stack 1 on Compression Engine 1	Continuous
2	Exhaust Stack 2 on Compression Engine 2	Continuous
3	Exhaust Stack 3 on Compression Engine 3	Continuous

Note: monitoring is only undertaken when the compression engines are running.

## AIR MONITORING TEST METHODS – POINTS 1, 2 and 3

Parameter	NSW EPA Test Method (Sampling Method)	Reference Method
Oxides of Nitrogen	CEM-2	USEPA Performance Specification 2
Temperature	TM-2	USEPA Method 2
Moisture content	Method approved by EPA in writing	Calibration by reference to TM-22
Volumetric Flow Rate	CEM-6	USEPA Performance Specification 6
Oxygen	CEM-3	USEPA Performance Specification 3

USEPA Method refers to the US Environmental Protection Agency 2000, Code of Federal Regulations, Title 40, Part 60, Appendix A Methods.

USEPA Performance Specification refers to the US Environmental Protection Agency 2000, Code of Federal Regulations, Title 40, Part 60, Appendix B, Performance Specifications.

## Air Monitoring Results

Continuous monitoring results are based on test results obtained over a one-hour averaging period as set out in Schedule 5 of the *Protection of the Environment Operations (Clean Air) Regulation 2010 (NSW)*.

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Number of times measured during sampling period	Minimum value	Average value	Maximum value	Concentration Limit
1	Compressor Engine 1	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre	7% oxygen	CEM-2	Continuous	<i>Compressor Engine was not operating from 1 to 31 July 2014.</i>	-	-	-	461
		Temperature	Degrees Celsius		TM-2	Continuous		-	-	-	Not applicable
		Moisture	Percent		Method approved by EPA	Continuous		-	-	-	Not applicable
		Volumetric flow rate	Cubic metres per second		CEM-6	Continuous		-	-	-	Not applicable
		Oxygen	Percent		CEM-3	Continuous		-	-	-	Not applicable
2	Compressor Engine 2	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre	7% oxygen	CEM-2	Continuous	<i>Compressor Engine 2 operated from 1-31 July 2014. The CEMS of Compressor Engine 2 was operating for 45 minutes of every one hour period. The remaining 15 minute period was down time for cleaning purposes. See Note 1.</i>	54.12	89.49	127.55	461
		Temperature	Degrees Celsius		TM-2	Continuous		484.75	507.28	515.30	Not applicable
		Moisture	Percent		Method approved by EPA	Continuous		See Note 1	See Note 1	See Note 1	Not applicable
		Volumetric flow rate	Cubic metres per second		CEM-6	Continuous		See Note 1	See Note 1	See Note 1	Not applicable
		Oxygen	Percent		CEM-3	Continuous		0.40	0.43	0.52	Not applicable
3	Compressor Engine 3	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	Milligrams per cubic metre	7% oxygen	CEM-2	Continuous	<i>Compressor Engine 3 operated from 1-31 July 2014. The CEMS of Compressor Engine 3 was operating for 45 minutes of every one hour period. The remaining 15 minute period was down time for cleaning purposes. See Note 2.</i>	64.26	86.87	139.93	461
		Temperature	Degrees Celsius		TM-2	Continuous		496.17	516.61	523.38	Not applicable
		Moisture	Percent		Method approved by EPA	Continuous		See Note 2	See Note 2	See Note 2	Not applicable
		Volumetric flow rate	Cubic metres per second		CEM-6	Continuous		See Note 2	See Note 2	See Note 2	Not applicable
		Oxygen	Percent		CEM-3	Continuous		0.50	0.60	1.20	Not applicable

## Air Monitoring Results

Emission Testing Consultants has been engaged by AGL to undertake independent monitoring each month in accordance with condition U1 of EPL 12003. Results for monitoring undertaken by Emission Testing Consultants (Report 140347r) on 14 July 2014 are as follows:

Monitoring Point	Description	Pollutant	Units of measure	Oxygen correction	Sampling method	Monitoring frequency required by licence	Result
1	Compressor Engine 1	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	milligrams per cubic metre	7% oxygen	TM-11	Monthly	No Result*
		Temperature	degrees Celsius		TM-2	Monthly	No Result*
		Moisture	percent		TM-22	Monthly	No Result*
		Volumetric flow rate	cubic metres per second		TM-2	Monthly	No Result*
		Oxygen	percent		TM-25	Monthly	No Result*
2	Compressor Engine 2	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	milligrams per cubic metre	7% oxygen	TM-11	Monthly	100
		Temperature	degrees Celsius		TM-2	Monthly	504
		Moisture	percent		TM-22	Monthly	16
		Volumetric flow rate	cubic metres per second		TM-2	Monthly	1.1
		Oxygen	percent		TM-25	Monthly	0.46
3	Compressor Engine 3	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)	milligrams per cubic metre	7% oxygen	TM-11	Monthly	100
		Temperature	degrees Celsius		TM-2	Monthly	506
		Moisture	percent		TM-22	Monthly	17
		Volumetric flow rate	cubic metres per second		TM-2	Monthly	1.1
		Oxygen	percent		TM-25	Monthly	0.55

\*Due to mechanical issues, Compressor Engine 1 was not operating on 14 July 2014.



**Notes:**

1. In accordance with Section 3.4.1 of the EPA Publication Requirements, the following data points have not been included for Monitoring Point 2 (Compressor #2 exhaust stack) as AGL knows that the data has been unable to be collected or is incorrect.

<b>Date</b>	<b>Approximate total hours</b>	<b>Pollutant</b>
01-31 July 2014	719	Volumetric Flow Rate, Moisture
04 July 2014	13	Oxygen, Temperature, Oxides of Nitrogen (as NO <sub>2</sub> equivalent)
17 July 2014	1	Oxides of Nitrogen (as NO <sub>2</sub> equivalent)

1. In accordance with Section 3.4.1 of the EPA Publication Requirements, the following data points have not been included for Monitoring Point 3 (Compressor #3 exhaust stack) as AGL knows that the data has been unable to be collected or is incorrect.

<b>Date</b>	<b>Approximate total hours</b>	<b>Pollutant</b>
01-31 July 2014	708	Volumetric Flow Rate, Moisture
03, 07, 22, 23 July 2014	30	Oxygen, Temperature, Oxides of Nitrogen (as NO <sub>2</sub> equivalent)