



2005 Full Year Financial Results

12 months ended 30 June 2005

25 August 2005

- Year in Review
- Result Overview
- Group Financial Performance
- Segment Performance
- Outlook

- Steady financial performance despite challenging sector dynamics
 - ◆ Delivered EPS growth of 6.5%, consistent with expectations

- Completed sale of NGC Holdings Limited in NZ
 - ◆ Net profit after tax of \$587.5m from sale of 66% majority stake

- \$515m capital management program
 - ◆ 30cps special dividend and 50cps capital return completed
 - ◆ \$150m on market share buy-back scheduled for completion by December 2005

- Regulatory outcomes
 - ◆ NSW gas decision finalised - 5 year regulatory certainty 'locked in'
 - ◆ VIC electricity draft disappointing - working toward improved outcome
 - Decision to write down network carrying value by \$231.1m to \$700m

- Established Retail & Merchant Energy Business Units

- Improved retail market position
 - ◆ Ongoing investment in and improved quality of Australia's largest retail energy business
 - 16,000 net increase in energy accounts
 - 462,000 increase in accounts under contract
 - 276,000 increase in dual-fuel accounts

- PNG gas project
 - ◆ Conditional equity investment in upstream gas project
 - ◆ Conditional long term gas supply agreement
 - ◆ Expanded FEED process, including Gove lateral, well underway

Result Overview - Financial



Reported performance

	12 months to ... <u>June 04</u>	<u>June 05</u>	Change %
EBIT	\$701.0m	\$1,054.5m	+ 50.4
Profit after tax	\$379.5m	\$868.2m	+ 128.8
Earnings per share	76.8c	185.8c	+ 141.9
Operating cash flow	\$637.2m	\$557.4m	- 12.5
Operating cash flow per share	1.40c	1.22c	- 12.9
Final dividend	31c	32c	+ 3.2
% franking	74.2%	100%	
Interim dividend*	29c	31c	+ 6.9
% franking	75.9%	90.3%	

Performance excl significant items

	<u>June 04</u>	<u>June 05</u>	
EBIT	\$713.8m	\$696.5m	- 2.4
Profit after tax	\$361.8m	\$386.8m	+ 6.9
Earnings per share	79.5c	84.7c	+6.5

* Excludes 30cps special dividend



Group Financial Performance

Greg Hayes

Chief Financial Officer

Profit & Loss (excluding significant items)



12 months to ...	June 04 \$m	June 05 \$m	Change %
Revenue*	4,272.9	4,181.3	-2.0
Expenses	3,322.4	3,286.0	-1.1
EBITDA	950.5	895.3	-5.8
EBIT	713.8	696.5	-2.4
Borrowing costs	-134.0	-111.5	-16.8
Profit before tax	579.8	585.0	+0.9
Income tax expense	-188.0	-178.3	-5.2
Outside equity interests	-30.0	-19.9	-33.7
Net profit after tax	361.8	386.8	+6.9

* Includes interest income of \$11.7m

Significant Items (net of tax)



12 months to... **June 05**
\$m

Sale of NGC	587.5
Sale of Breakfast Point	14.7
Property rehabilitation	(5.8)
Tax consolidation benefit (Gross benefit \$65.9m less after tax costs of \$1.1m)	64.8
Property rationalisation & associated costs	(6.7)
Write down of electricity network assets	(193.0)
Net significant items	461.5

Cash Flow Summary



12 months to ...	June 04 \$m	June 05 \$m	Change %
EBITDA (reported)	937.7	1,253.3	+33.7
Working capital	-74.1	-65.2	-12.0
Equity accounting associates and JV's	-17.0	7.5	N/A
Borrowing costs	-132.2	-116.1	-12.2
Tax payments	-118.2	-147.0	+24.4
Non-current asset write-off/disposal	41.0	-375.1	N/A
Operating cashflow	637.2	557.4	-12.5
Less: Stay-in-business capex (SIB)	-80.4	-98.7	+22.8
Cashflow after SIB capex	556.8	458.7	-17.6
Less: Dividends paid	-262.8	-282.9 ¹	+7.6
Free cashflow	294.0	175.8	-40.2

¹ Does not include payment of special dividend of 30cps on 24 March 2005

Key Operating and Financial Metrics



	12 months to ...	June 04	June 05	Change
Average Funds Employed		\$5,259.4m	\$5,116.2m	-2.7%
EBIT ¹		\$713.8m	\$696.5m	-2.4%
EBIT ¹ /Average Funds Employed		13.6%	13.6%	0.0
Return on equity		12.2%	12.2%	0.0
Interest expense		\$134.0m	\$111.5m	-16.8%
Interest cover ¹		5.7x	8.0x	+2.3x
Net debt		\$2,171.7m	\$1,249.0m	-42.5%
Gearing (D/D+E) (%)		40.8%	27.7%	-13.1

¹ Excluding significant items

- \$515 million capital management program:
 - ◆ 30cps (\$137m) special dividend - completed 24 March 2005
 - ◆ 50cps (\$228m) return of capital - completed 29 April 2005

- Targeting completion of \$150m buy-back by end of calendar year 2005

- Retain financial flexibility to participate in future opportunities

A-IFRS Balance Sheet Impact



	\$m
Total equity under AGAAP 30 June 2005	3,267.6
AASB 2 Share based payment	(14.2)
AASB 3 Reversal of goodwill amortisation	39.9
AASB 112 Income Tax	(82.2)
AASB 119 Employee Benefits	10.5
Adjustments relating to sale of NGC	31.3
Revised 30 June 2005 closing equity as disclosed in AASB 1047	3,252.9
Estimated opening transitional adjustments from AASB 139 Financial Instruments (pre-tax):	
Treasury	19.9
Energy	(260.4)
AASB 112 Tax adjustments	72.2
Estimated opening equity 1 July 2005	3,084.6

- Two key transition impacts from AASB 139 – fair value of energy and treasury derivative adjustments and write-off of unamortised premiums on caps
- Financial Instruments fair value adjustment consistent with previous financial statement disclosures. Ongoing balance sheet effect can be determined at period end only

A-IFRS Profit Effect



Forecast 05/06 A-IFRS adjustments	\$m
AASB 2 Share based payment	(6.5)
AASB 3 Reversal of goodwill amortisation	39.9
AASB 112 Income Tax	(10.4)
AASB 119 Employee Benefits	8.5
AASB 139 cap write off reversal (pre-tax) (does not include any other AASB 139 impacts)	26.0
Total	57.5

Notes

For the purposes of this presentation, AASB 2, 3 and 119 adjustments are assumed to be the same as the 2004/5 year with AASB112 representing the relevant tax effect of these adjustments. 2005/6 AASB139 cap write-off reversal profile has been established.

- Non-amortisation of goodwill, share-based payments and adjustments relating to defined benefit funds actuarial assessments will represent the key ongoing adjustments. Annual AASB139 cap write off reversal until about 2008
- The effects of volatility caused by AASB 139 cannot be reliably estimated

AASB 139 Profit Volatility - Energy



	% volume (app)	Balance Sheet Volatility (\$m)			P & L Volatility (pre-tax) (\$m)		
		\$1/MWh forward curve change *	Average	Maximum	\$1/MWh forward curve change *	Average	Maximum
Swaps	85	30	63	147	(1) **	(3) **	(8) **
Caps	15	9	11	43	9	11	43
TOTAL	100	39	74	190	8	8	35

Notes:

Volatility figures are for six month reporting periods and can be positive or negative

Average and maximum variability figures: for caps 10% and 40% price shifts respectively, for swaps from recent three year history.

* Unit forward price curve change is 1 \$/MWh in first year ahead and decreasing shifts in subsequent years

** Assumes all bought swaps fully satisfy AASB139 "hedge effectiveness"

- The volatility arising from movements in the prices of derivatives is dependent upon future events which cannot be estimated with any degree of certainty
- The volatility arising from Treasury derivative products is expected to be low

There will be some profit volatility from applying the new standards, however there will be no change to:

- Net cash flows
- Debt capacity
- Capacity to pay dividends
- Risk management policies - including hedging policies

Next Steps:

- Finalise accounting policies for AGL and associates
- Provide detailed disclosure to market



Segment Performance

Greg Martin

Managing Director

EBIT Contribution by Segment (excluding significant items)

12 months to ...	June 04	June 05	Change
	\$m	\$m	%
ES&M	218.8	206.2	-5.8
Networks Gas	164.1	163.9	-0.1
Electricity	70.1	75.5	+7.7
Agility	55.5	63.4	+14.2
Power Generation	21.7	31.2	+43.8
New Zealand	129.4	73.7	-43.0
Energy Investments	86.7	96.0	+10.7
Telecommunications	-1.0	2.2	n/a
Property	0.5	0.0	n/a
Unallocated	-32.0	-15.6*	+51.3
Total	713.8	696.5	-2.4

* Includes interest income of \$11.7m

Energy Sales & Marketing - Financials

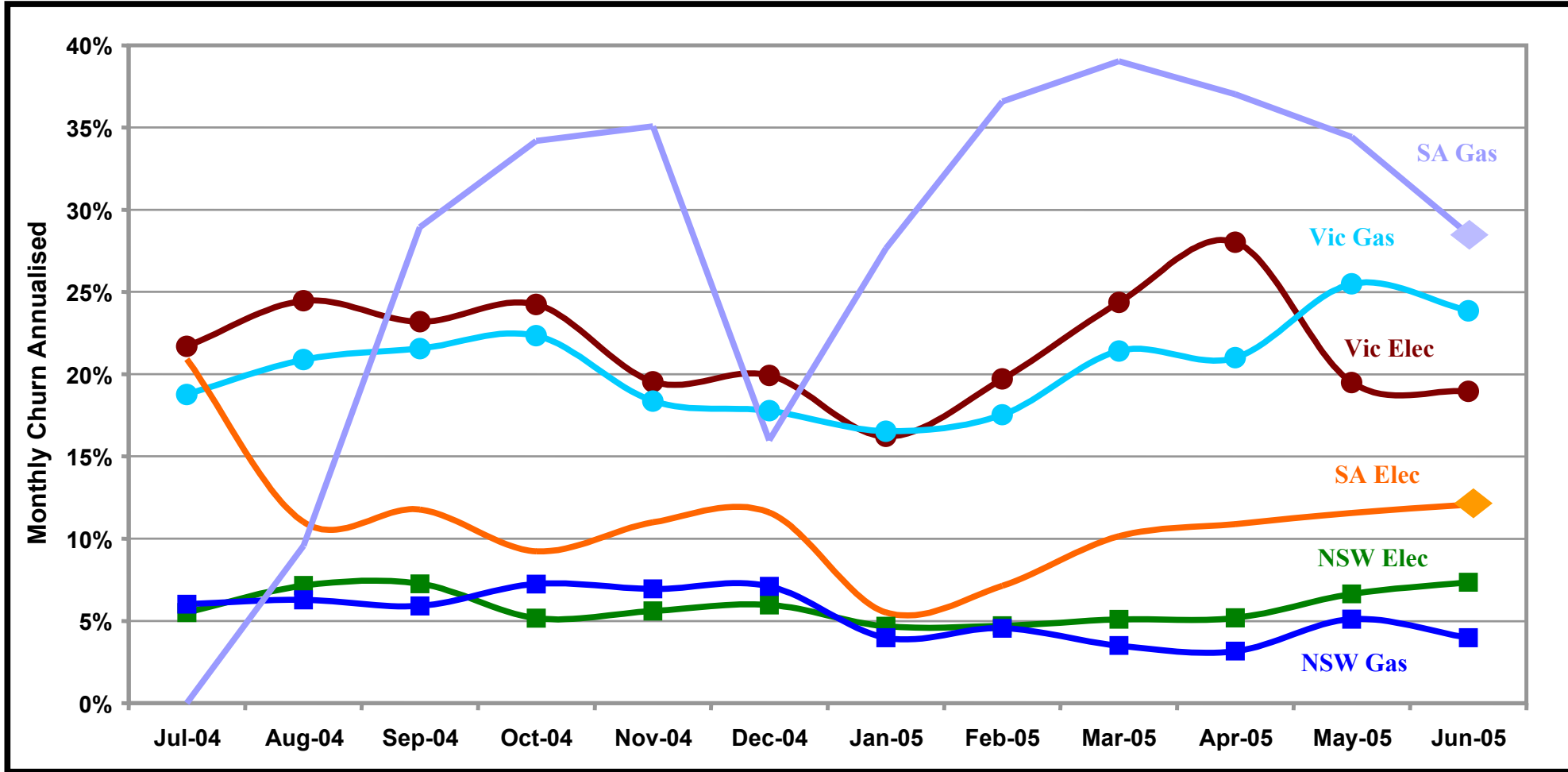


12 months to ...	June 04	June 05	Change %
Total revenue \$m	3,473.9	3,523.3	+1.4
Expenses \$m	3,204.3	3,264.6	+1.9
EBITDA \$m	269.6	258.7	-4.0
D & A \$m	50.8	52.5	+3.3
EBIT \$m	218.8	206.2	-5.8
Op cash flow \$m	212.3	218.2	+2.8
EBIT: sales	6.3%	5.9%	-0.5
EBIT: Av funds employed	14.0%	11.8%	-2.2

Key Factors


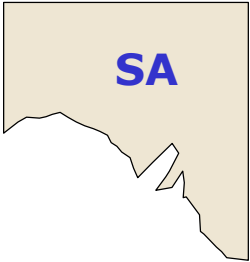
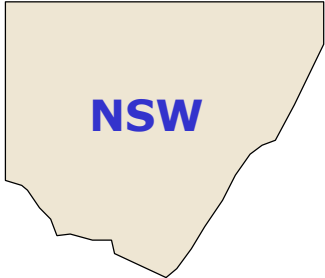
- Intensely competitive market
- Increased investment to maintain market leadership
- Milder winter and summer than prior year

Intensely Competitive Mass Market Churn



Source: NEMMCO, Vencorp and company estimates. SA Gas churn includes customer retentions, all other state indicators, electricity and gas, exclude retentions.

Retail Market Outcomes by State

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Data is for the 12 month period ended 30 June 2005. *SA Gas churn includes customer retentions, all other state indicators, electricity and gas, exclude retentions.

Investing to Maintain Market Leadership



Mass Market Customer Accounts Won

In 000's	FY04	FY05	Change
Wins	214.3	359.5	68%
Losses	-260.7	-303.2	16%
Net Result	-46.4	56.2	n/a
Retentions	169.6	273.5	61%

- Defended and grew retail market share in extremely competitive environment
- 36% increase in dual fuel accounts to ~1.03 million
- 146% increase in accounts under contract to ~778,000
 - ◆ ~90% fixed term contracts
- Net increase in campaign spend of ~\$11.4m

Retail & Merchant Split - Indicative EBIT Restatement¹



EBIT		
ES&M	Power Assets	TOTAL
\$206.3m	\$31.2m	\$237.5m



EBIT		
Retail Energy	Merchant Energy	TOTAL
\$197.1m	\$40.4m	\$237.5m

Retail Energy

- Mass Market Residential
- Mass Market Business
- Industrial & Commercial

Merchant Energy

- Wholesale Sales
- Energy Services
- Merchant Power
- Gas Developments

Note:

- Merchant manages energy procurement for Retail on a cost recovery basis.
- Major Customers segment of I&C to be transferred from Retail to Merchant during FY06.

¹ Based on FY05 Result

12 months to ...	June 04	June 05	Change %
Total revenue \$m	337.0	339.4	+0.7
Expenses \$m	132.9	135.1	+1.7
EBITDA \$m	204.1	204.3	+0.1
D & A \$m	40.0	40.4	+1.0
EBIT \$m	164.1	163.9	-0.1
EBIT: Av funds employed	16.5%	14.6%	-1.9

Key Factors

- Milder weather impacted gas volumes and revenue
 - ◆ FY05 degree days 465 v six year average of 524 v FY04 of 527
 - ◆ Sydney experienced warmest April & 5th warmest June in 144 years
- CAPEX: Growth \$44.6m, Stay-In-Business \$24.6m

12 months to ...	June 04	June 05	Change %
Total revenue \$m	181.9	199.1	+9.5
Expenses \$m	85.3	327.2	+283.6
EBITDA \$m	96.6	-128.1	-232.6
D & A \$m	26.5	27.5	+3.8
EBIT \$m	70.1	75.5	+7.7
EBIT: Av funds employed	8.0%	9.6%	+1.6

Key Factors

- Strong growth in customer connections offset by milder weather conditions
- Reported profit includes \$193m (net of tax) write down of network
- CAPEX: Growth \$26.5m, Stay-In-Business \$15.6m

- Steady customer connection growth, mild weather impacts load growth

	Gas		Electricity	
◆ Customer connections (Total)	951,591	+2.9%	285,693	+2.4%
◆ Energy Distributed	95,750pj	-0.7%	4,174GWh	+1.2%
◆ Peak Load	-	-	826MW	-2.7%
◆ Network Length	23,541km	+206km	10,285km	+105km*

- Gas and electricity network reliability performance solid within regulatory targets
- NSW Gas Access Arrangement approved - regulatory certainty for 5 years
- VIC Electricity Distribution Price Review draft disappointing, continuing work toward improved outcome

* From 2005, network length reported as Total Network Length against Total Line Length previously. 2004 re-stated to 10,180km.

12 months to ...	June 04	June 05	Change %
Related revenue \$m	336.3	362.7	+7.9
Third Party revenue \$m	68.0	66.0	-2.9
Total revenue \$m	404.3	428.7	+6.0
Expenses \$m	345.6	361.5	+4.6
EBITDA \$m	58.7	67.2	+14.5
D & A \$m	3.2	3.8	+18.8
EBIT \$m	55.5	63.4	+14.2

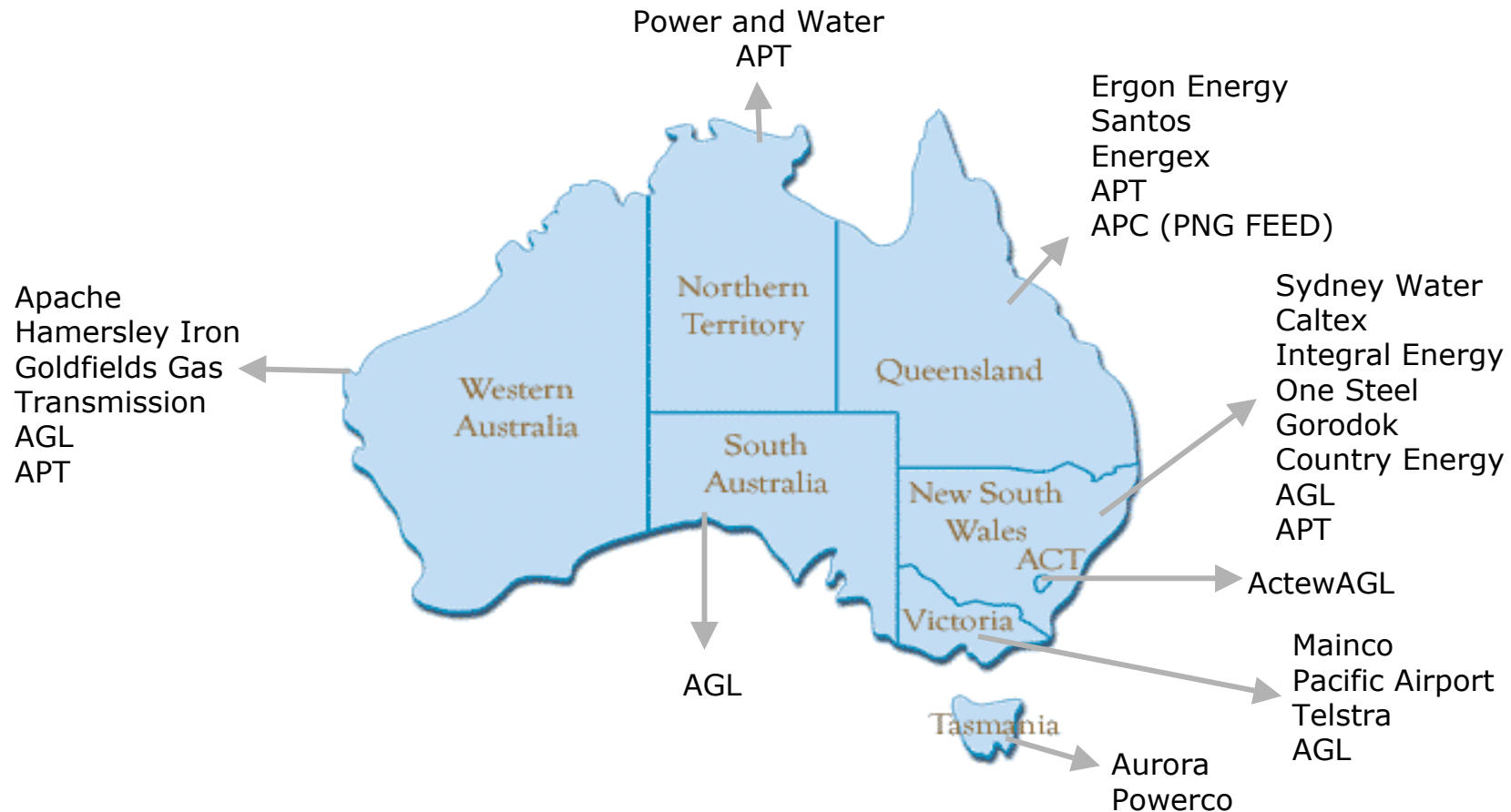
Key Factors

- Double digit EBIT growth
- Higher revenue as Agility expands its national client base
- Continued cost control

Agility - Servicing a National Client Base



- Agility is one of the few companies with the capabilities to construct, service and manage assets for the gas, electricity and water utility sectors across all states and territories of Australia

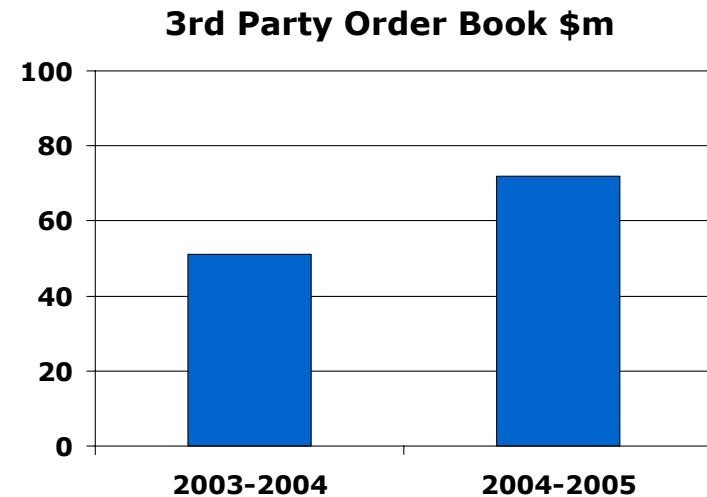


Agility - Growing 3rd Party Client Base



- Won in excess of \$70m additional third party contracts

- Ongoing expansion of client and project portfolio
 - ◆ Sydney Water
 - ◆ Powerco
 - ◆ Energex
 - ◆ Hamersley Iron
 - ◆ Santos
 - ◆ Ergon
 - ◆ APT/Arrow Energy



- Acquisition of Queensland based Oakland Construction Group

12 months to ...	2004	2005	Change %
Revenue \$m	50.7	55.1	+8.7
Expenses \$m	18.3	8.4	-54.1
EBITDA \$m	32.4	46.7	+44.1
D & A \$m	14.9	15.5	+4.0
EBIT \$m	21.7	31.2	+43.8
Op cash flow \$m	36.0	48.5	+34.7
Av funds employed \$m	402.5	513.0	+27.5
EBIT: Av funds employed	5.4%	6.1%	+0.7

Key Factors

- Result primarily driven by lower repairs and maintenance costs, improved operating performance leading to lower costs of energy sold and a full 12 month contribution from the Loy Yang investment
- Loy Yang impacted by lower pool prices and slower than forecast take up rate of contracts by counterparties

- GEAC (Loy Yang)
 - ◆ Reviewing refinancing options
 - analysis confirms favourable market conditions
 - enable better match between debt profile and tenure of power plant and adjacent mine
 - ◆ Essential repair program underway - nozzle replacement following global alert by manufacturer

- Hallett (180MW) and Somerton (150 MW) continue mitigating potential volatility during peak periods
 - ◆ Plant availability and efficiency improved during 2H05 following completion of capital works - plant start reliability tracking above 97%

- Hallett wind farm
 - ◆ Investment analysis ongoing
 - ◆ Generation licence application currently before ESCOSA

Energy Investments (excluding significant items)



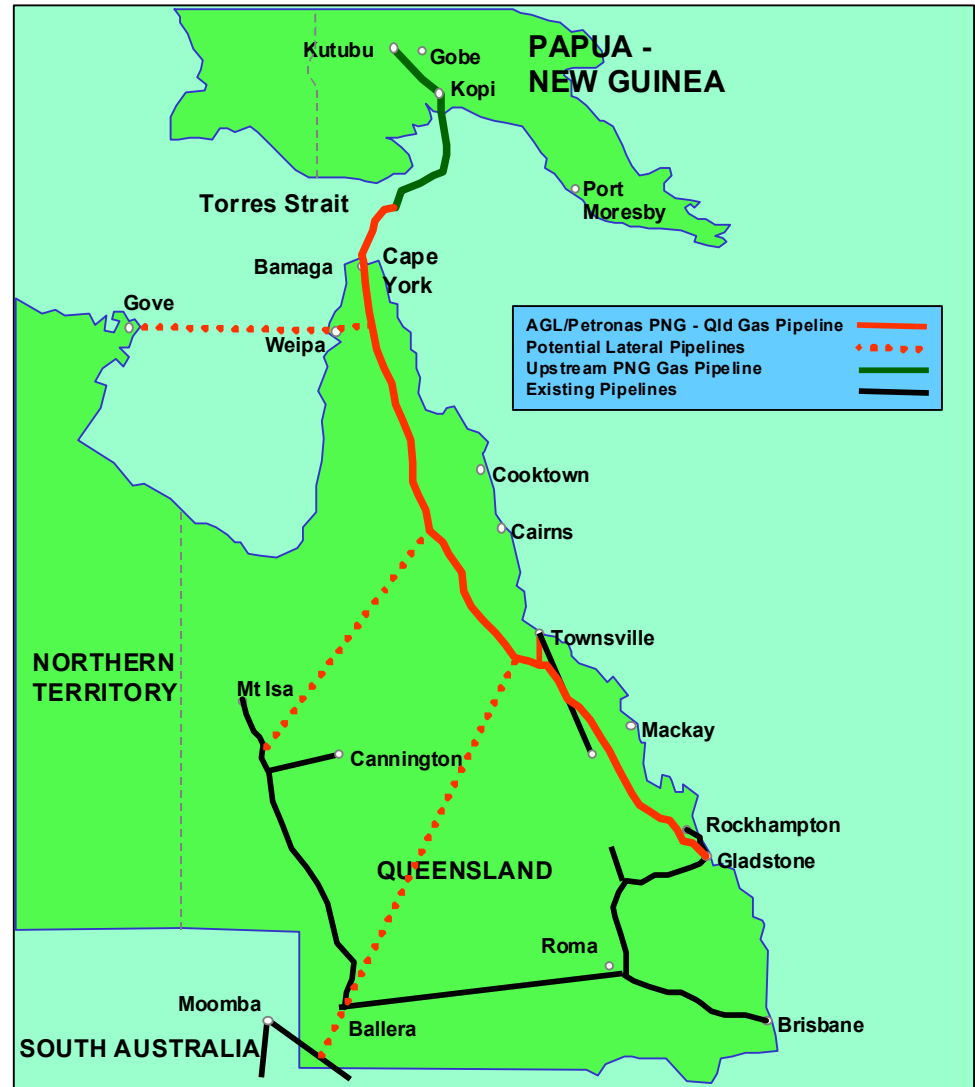
12 months to ...	June 04 \$m	June 05 \$m	Change %	Comment
ActewAGL (50%)	50.9	53.0	+4.1	Continuing customer focus with operating cost reductions
APT (30%)	14.3	19.4	+35.7	Parmelia & GGT contribution from August 2004
Elgas (50%)	13.9	13.5	-2.9	Steady profit absorbing higher cost of LPG
HC Extractions (100%)	1.4	6.0	+328.6	Full year production with increased LPG sale prices
Gas Valpo (100%)	6.2	4.1	-33.9	Gas supply restrictions affect profit
Total	86.7	96.0	+10.7	
NGC (66%)	129.4	73.7	-43.0	Business sold in December 2004

- A\$4.5 billion gas supply agreement (GSA) with the PNG Gas Project producers for the supply of approximately 1,500 PJ of gas over 20 years commencing from 2009
- A\$400m upstream investment agreement (UIA) with Oil Search to acquire a 10% interest in PNG Gas Project through stakes in the Kutubu (PDL2) and Gobe (PDL4) licences
 - ◆ Technical, legal, tax and accounting due diligence ongoing
 - ◆ Binding sale and purchase agreement to be finalised later this year
- Both transactions conditional on the PNG Gas Project reaching financial close in 2006

PNG Pipeline - Update



- FEED continues
 - ◆ Gove extension will bring AGL share of total project FEED to ~\$33m
 - ◆ Engineering
 - ◆ Environmental
 - ◆ Land access & licensing
 - ◆ Regulatory process continuing
- Pipeline statistics
 - ◆ Total length >3,800 km
 - ◆ Diameters 350-700mm
 - ◆ >450,000 tonnes steel pipe
 - ◆ >200,000 welded joints
 - ◆ >1,500 construction jobs





Outlook

Integrating across the Energy Value Chain



Potential opportunities

- Power generation, renewables, PNG pipeline and further upstream gas production/reserves

➤ Retail focus:

- ◆ Maintain market leadership
- ◆ Improve internal systems, processes and capabilities
- ◆ Positioning for growth

➤ Merchant focus:

- ◆ Execute PNG upstream Gas Supply Agreement & Upstream Investment Agreement
- ◆ Power generation - build and/or acquire
- ◆ Pursue opportunities in NSW and Queensland

➤ Networks focus:

- ◆ Effective network management to meet customer growth/connections, load demand and reliability targets
- ◆ Proactive management of VIC electricity price determination
 - seeking more reasonable outcome
 - appeal decision if necessary
 - to be resolved by December 05

➤ Agility focus:

- ◆ Continue to grow third party revenue
- ◆ Secure higher margins up the value chain
- ◆ Consolidate acquisitions

➤ 2006 Financial Year:

A-IFRS

- ◆ Forecast underlying profit and EPS, subject to unforeseen circumstances, to increase predominantly resulting from non-amortisation: goodwill ~\$40m and cap contracts ~\$18m (both after tax)

A-GAAP

- ◆ Forecast underlying profit, subject to unforeseen circumstances, to be lower by ~3%-5% after absorbing:
 - Full year after tax interest impact of 80cps capital return of ~\$19m
 - Full year impact of NSW gas reset
 - Six month impact of VIC electricity reset
- ◆ Forecast EPS growth of ~0-2% on restated 2005 EPS basis*

Dividend

- ◆ FY05 63cps total dividend to at least be maintained in FY06 fully franked

* 2005 EPS restated for full year impact of interest expense on \$365m capital returned

➤ 2007 Financial Year:

Profit

- ◆ Targeted improvement on forecast FY06 underlying operational performance despite full year impact of VIC electricity distribution price review
- ◆ Positive impact of PNG equity from date of investment

EPS

- ◆ Forecast underlying growth from existing businesses enhanced by PNG earnings from date of investment (annualised ~5 cents per share)



2005 Full Year Financial Results
12 months ended 30 June 2005

Questions & Answers

Further Information & Disclaimer



A full range of information on AGL including annual reports, presentations and financial results is available from our website www.agl.com.au

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Supplementary Information

Balance Sheet

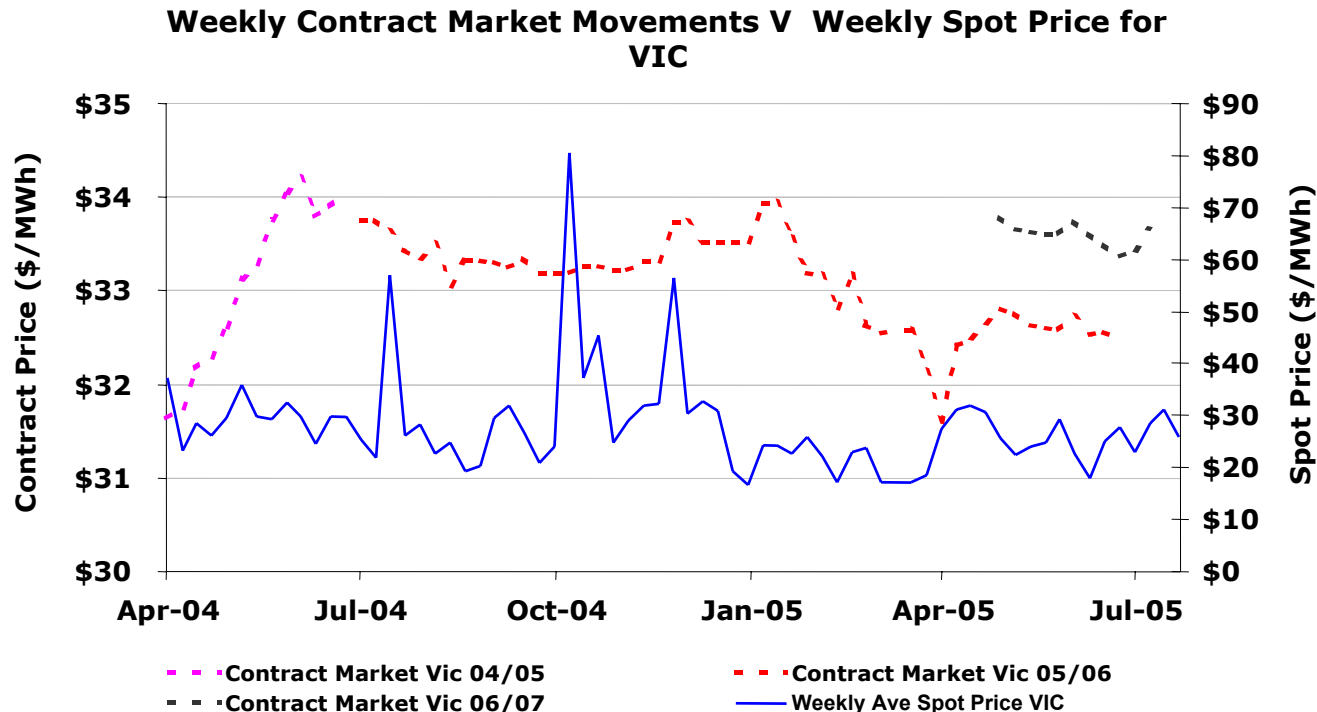


\$m	as at 30 June 04	30 Jun 05
Current Assets	1,015.5	1,310.1
PPE	2,916.6	2,120.1
Other Non Current Assets	2,642.0	2,498.0
Total Assets	6,574.1	5,928.2
Current Liabilities	1,201.6	824.9
Total Debt	1,643.6	1,406.9
Other Non Current Liabilities	574.3	428.8
Total Liabilities	3,419.5	2,660.6
Net Assets	3,154.6	3,267.6
Contributed Equity	2,239.7	2,010.1
Reserves	-4.1	-8.8
Retained Earnings	814.2	1,266.3
Outside Equity Interests	104.8	-
Total Equity	3,154.6	3,267.6

GEAC (Loy Yang) Performance



- Soft contract and spot markets impact performance
 - ◆ Approximately three quarters of Loy Yang's revenue dependent on contract pricing
- Nozzle replacement on 3 units 1H06 - profit impact of \$4-5m for AGL
- Maintain positive, longer term outlook for GEAC investment



GEAC (Loy Yang) Financial Performance



Electricity Sales

GWh	Average price (net of contract amortisation)
15,626	\$29.62 \$/MWh

GEAC Financial Performance - FY2004 & FY2005

	8 Apr 04-30 June 04 (\$m)	June 05 (\$m)
Electricity sales revenue	106.2	462.8
Mining and other revenue	12.1	59.7
Expenses	(34.9)	(173.0)
Depreciation	(20.7)	(95.6)
Interest expense (incl payments to investors)	<u>(61.1)</u>	<u>(257.2)</u>
Operating profit before tax	<u>1.6</u>	<u>(3.3)</u>

GEAC (Loy Yang) Cash Flow



	8 April 04-30 June 04 (\$m)	June 05 (\$m)
Cash Held at start	129.2	185.3
Cash Flow from Operations		
Total Receipts from Customers	145.2	604.4
Payments to Suppliers	(33.1)	(196.6)
GST Payments to/Receipts from the ATO	(9.9)	(34.5)
Interest Receipts	1.5	11.3
Net Cash Flows from Operations	<u>103.7</u>	<u>384.6</u>
Capital Expenditure	(5.9)	(46.6)
Junior Debt Interest Paid	0.0	(39.3)
Senior Debt Interest Paid	(22.3)	(184.8)
Repayment of Borrowings	(19.2)	(105.1)
Net Cash Flows from Investing and Finance	<u>(47.4)</u>	<u>(375.8)</u>
Net Cash Flow	<u>56.3</u>	<u>8.8</u>
Expertise Fees Paid	0.0	(2.7)
Partner Distributions	0.0	(1.3)
Cash Held at End	<u>185.5</u>	<u>190.1</u>

Reported EBIT Result Variance



	FY04	1H05	2H05	FY05
ES&M	218.8	132.3	73.9	206.2
Networks				
– Gas	164.1	89.9	74.0	163.9
– Electricity	70.1	37.4	-193.0	-155.6
Agility	55.5	32.4	31.0	63.4
Power Generation	21.7	12.3	18.9	31.2
New Zealand	129.4	665.2	-	665.2
Energy Investments	86.7	53.8	42.2	96.0
Telecommunications	-1.0	1.0	1.2	2.2
Property	0.5	8.6	-6.0	2.6
Unallocated	-32.0	-14.7	-5.9	-20.6
Total	713.8	1,018.2	36.3	1,054.5

Profit Reconciliation - Reported v Underlying



	<u>Jun-04</u> reported (\$m)	significant (\$m)	<u>Jun-04</u> excl sig. (\$m)	<u>2005</u> reported (\$m)	significant (\$m)	<u>2005</u> excl sig. (\$m)
Energy Networks						
gas	164.1		164.1	163.9		163.9
electricity	70.1		70.1	(155.6)	231.1	75.5
ES&M	218.8		218.8	206.2		206.2
Agility	55.5		55.5	63.4		63.4
Power Generation	17.5	4.2	21.7	31.2		31.2
New Zealand	129.4		129.4	665.2	(591.5)	73.7
Energy Investments						
ActewAGL	50.9		50.9	53.0		53.0
APT	38.0	(23.7)	14.3	19.4		19.4
LPG	15.3		15.3	19.5		19.5
Chile	6.2		6.2	4.1		4.1
Telecoms	(33.3)	32.3	(1.0)	2.2		2.2
Property	0.5		0.5	2.6	(2.6)	0.0
Unallocated	(32.0)		(32.0)	(20.6)	5.0	(15.6)
EBIT	701.0	12.8	713.8	1,054.5	(358.0)	696.5
Net interest cost	(134.0)		(134.0)	(111.5)		(111.5)
Tax	(187.5)	(0.5)	(188.0)	(74.8)	(103.5)	(178.3)
Outside equity interests	(30.0)		(30.0)	(19.9)		(19.9)
Net profit attributable to AGL shareholders	349.5	12.3	361.8	848.3	(461.5)	386.8

12 months ended 30 June 2005

	SIB \$'000's	Discretionary \$'000's	Total \$'000's
Agility	4,713	976	5,689
Energy Networks - Gas	24,594	44,602	69,196
- Electricity	15,415	26,695	42,110
ES&M	2,001	3,449	5,450
Investment	2,726	3,383	6,109
Information Technology	23,751	7,713	31,464
Power Generation	4,571	3,580	8,151
Corporate Other	6,551	340	6,891
AGL Group	84,322	90,738	175,060
New Zealand	14,360	133	14,493
Total	98,682	90,871	189,553

Facility Type	Limit	Usage	Available	Term
Cash Advance & Guarantee Facility*	\$505m	\$239m	\$266m	5 years
Promissory Note Facility**		\$175m	\$750m	364 days
Medium Term Note Facility**		\$600m	\$650m	1 year +

* Committed facility. \$239m in guarantees drawn (\$155m to NEMMCO)

** Uncommitted facilities.

US144A Bonds*

FV USDm	A\$m Eqv	Maturity
\$250	\$378	Apr-08
\$150	\$221	Sep-15
\$130	\$197	Apr-18

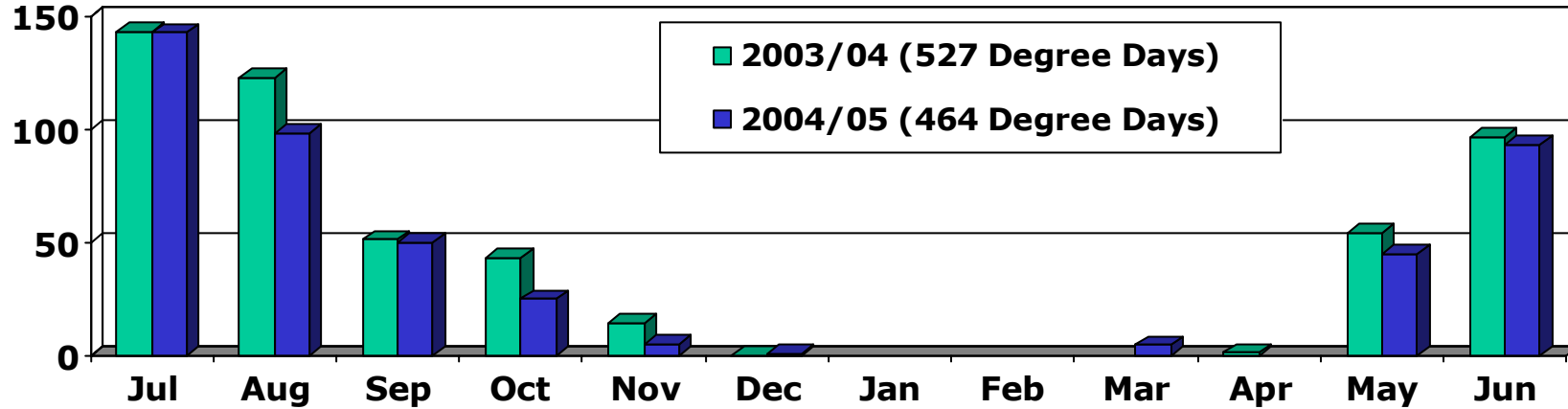
	FY2004	FY2005
Average interest rate	6.00%	6.31%
Debt Duration	5.4 years	5.5 years
AUD/USD	0.6779	0.7262
AUD/NZD	1.1209	1.0940

* All USD debt fully hedged into A\$

Milder Summer and Winter

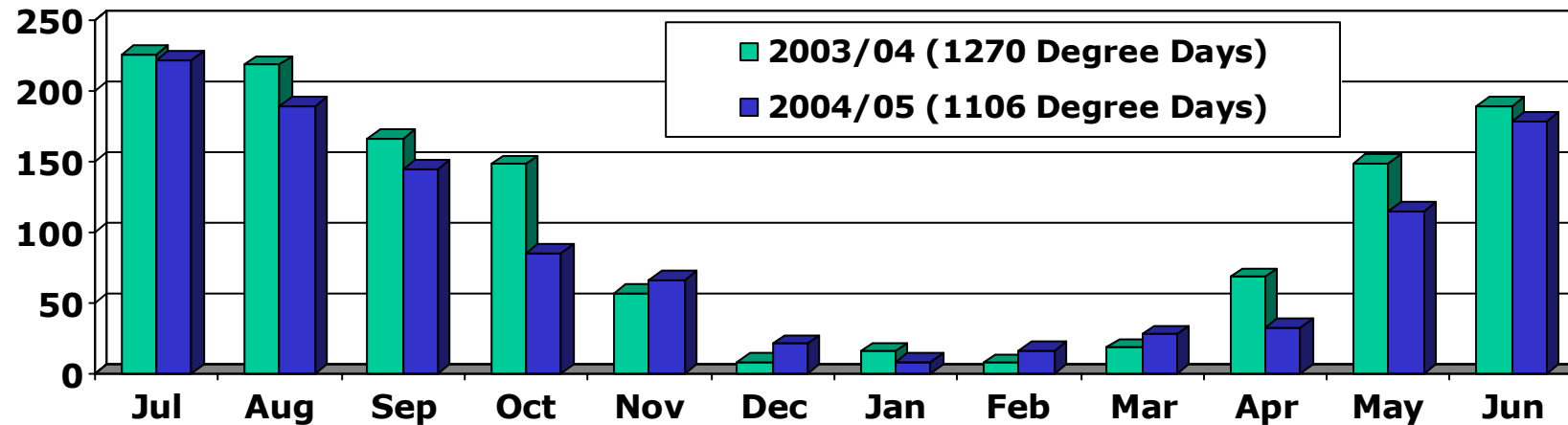
Sydney Degree Days

5 Year Avg (502 Degree Days)



Melbourne Degree Days

5 Year Avg (1148 Degree Days)



ES&M - Market Share Analysis



Gas

	Mass Market			C&I		
	FY04	FY05	Yr on Yr change	FY04	FY05	Yr on Yr change
NSW	87.8%	83.4%	-4.4%	56.0%	54.0%	-2.0%
Vic	30.8%	31.3%	0.6%	27.4%	26.1%	-1.4%
SA	0.0%	11.1%	11.1%	15.0%	16.6%	1.6%

Electricity

	Mass Market			C&I		
	FY04	FY05	Yr on Yr change	FY04	FY05	Yr on Yr change
NSW	1.8%	4.2%	2.4%	12.3%	13.6%	1.3%
Vic	33.0%	31.7%	-1.3%	21.5%	22.6%	1.0%
SA	90.5%	79.0%	-11.5%	52.0%	48.3%	-3.6%

Market share has been calculated based on information obtained from various publicly available documents. Some data has been derived due to lack of publicly available data.

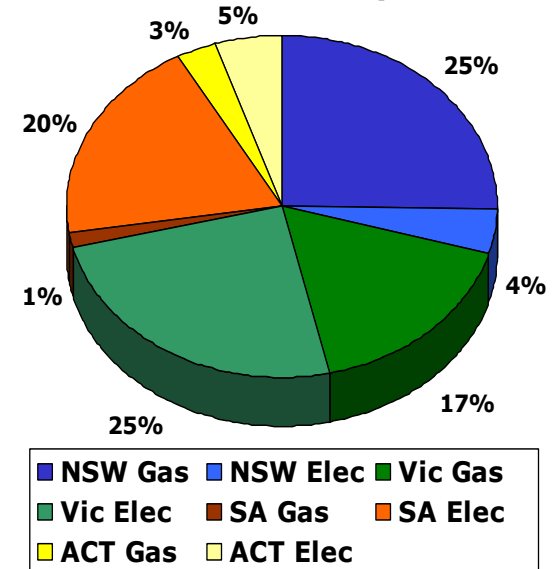
ES&M - Customers & Accounts



		Gas			Electricity		
		<u>Jun-05</u>	<u>Jun-04</u>	<u>change</u>	<u>Jun-05</u>	<u>Jun-04</u>	<u>change</u>
Customer accounts ('000)	AGL	1,336,614	1,295,713	+ 3.2%	1,492,785	1,517,605	- 1.6%
	ActewAGL	107,470	107,388	+ 0.1%	149,575	149,185	+ 0.3%
	Total	1,444,084	1,403,101	+ 2.9%	1,642,360	1,666,790	- 1.5%
Revenue (\$m)		1,294.0	1,293.4	+ 0.0%	2,134.8	2,104.4	+ 1.4%
Gross Margin (\$m) (12 months to..)		230.2	233.2	- 1.3%	246.5	268.3	- 8.1%

Dual Fuel accounts	<u>Jun-05</u>	<u>Dec-04</u>	<u>Jun-04</u>
AGL	1,036,680	922,944	760,578
ActewAGL	180,254	178,662	177,452
Total	1,216,934	1,101,606	938,030

AGL Customer Spread



Energy Volumes

GAS (PJ) (12 months to ...)

<u>Jun-05</u>	<u>NSW</u>	<u>Vic</u>	<u>SA</u>	<u>Other</u>	<u>Total</u>	change
Mass Mkt	27.3	34.4	0.4	0.0	62.2	- 6.1%
C&I	37.8	25.8	5.4	0.0	69.0	+ 0.5%
Wholesale	23.8	0.9	16.0	1.1	41.8	+ 42.2%
Total	88.9	61.1	21.8	1.1	172.9	+ 5.3%

<u>Jun-04</u>	<u>NSW</u>	<u>Vic</u>	<u>SA</u>	<u>Other</u>	<u>Total</u>	
Mass Mkt	29.0	37.2	0.0	0.0	66.2	
C&I	37.5	25.9	5.2	0.0	68.6	
Wholesale	23.8	1.3	2.9	1.4	29.4	
Total	90.3	64.3	8.2	1.4	164.2	

ELECTRICITY (GWh) (12 months to ...)

<u>Jun-05</u>	<u>NSW</u>	<u>Vic</u>	<u>SA</u>	<u>Qld</u>	<u>Total</u>	change
Mass Mkt	683	4,784	4,299	0	9,766	- 8.2%
C&I	4,253	4,693	2,937	629	12,513	+ 7.3%
Total	4,937	9,478	7,236	629	22,279	- 0.1%

<u>Jun-04</u>	<u>NSW</u>	<u>Vic</u>	<u>SA</u>	<u>Qld</u>	<u>Total</u>	
Mass Mkt	275	5,140	5,219	0	10,633	
C&I	3,777	4,357	3,095	432	11,661	
Total	4,052	9,497	8,314	432	22,295	

ES&M - Contract Customer Details



Market Offers by Fuel 12 months ended 30 June

Mass Market			
Fuel	2004	2005	%
Gas	127,143	323,989	155
Electricity	188,698	453,947	141
Total	315,841	777,936	146

Market Offers by State 12 months ended 30 June

Mass Market			
State	2004	2005	%
NSW	98,938	223,875	126
Vic	206,496	411,988	100
SA	10,407	142,073	1,265
Total	315,841	777,936	146

	No term	Fixed Term
NSW	5.5%	94.5%
Vic	7.4%	92.6%
SA	23.4%	76.6%
Overall	10.2%	89.8%

Energy Networks - Operational Statistics



		Gas			Electricity			
		<u>Jun-04</u>	<u>Jun-05</u>	<u>Change</u>	<u>Jun-04</u>	<u>Jun-05</u>	<u>Change</u>	
Volume Transported	- Tariff	32,201	31,700 PJ	-1.6%	- Small Customers	1,900	1,924 GWh	1.3%
	- Contract	64,230	64,050 PJ	-0.3%	- Large Customers	2,223	2,250 GWh	1.2%
	- Total	96,431	95,750 PJ	-0.7%	- Total	4,123	4,174 GWh	1.2%
Customer Connections	- Total	924,567	951,591	2.9%		279,061	285,693	2.4%
Network Length		23,335	23,541 km	0.9%		10,180	10,285 km	1.0%

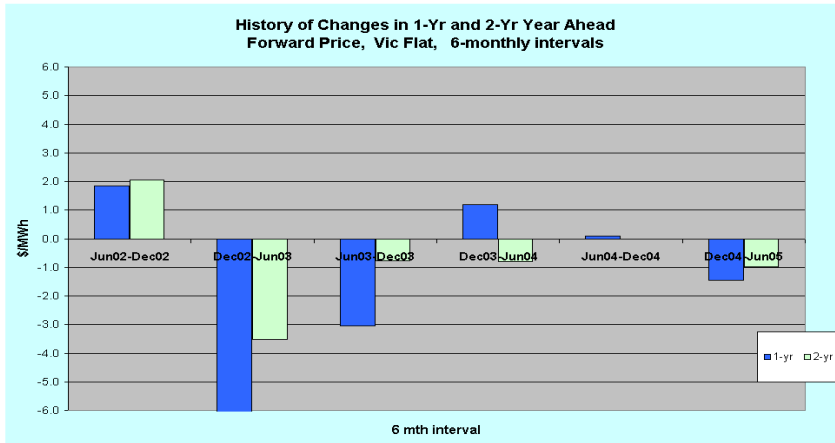
From 2005, the network length for electricity is reported as Total Network Length. The equivalent measure for 2004 is also shown.

Electricity Network Reliability Performance

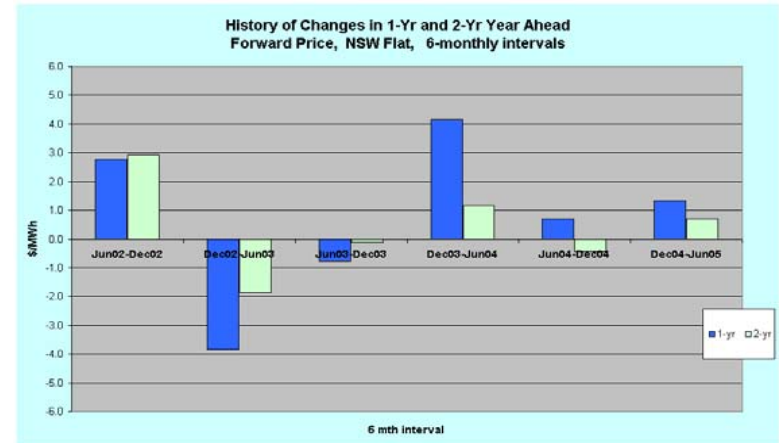
	12 months to 31 December 04			6 months to 30 June 05		
	Target	Actual	With exemption	Target	Actual	With exemption
SAIDI	85	66	66	45	62	42
SAIFI	1.37	0.98	0.98	0.75	0.82	0.67
CAIDI	57	60	60	55	72	57

SAIDI = System average outage duration; SAIFI = System average outage frequency; CAIDI = Average customer outage time

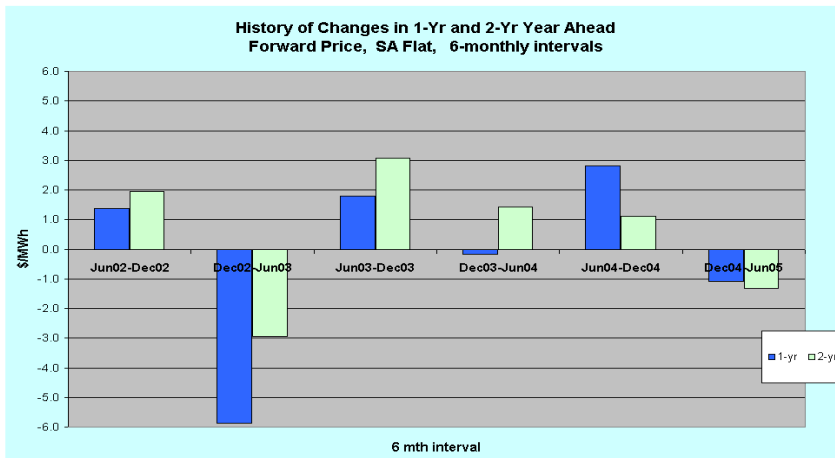
AIFRS - Historical Changes in 1 Year Ahead Forward Price Curve for Flat Swaps



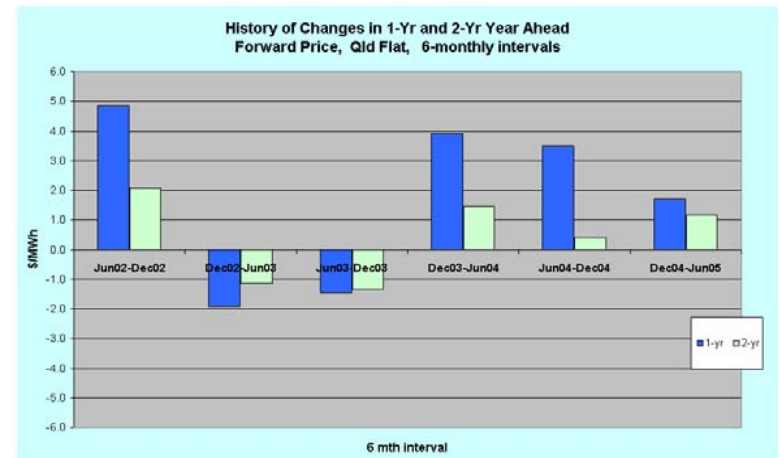
Victoria



New South Wales

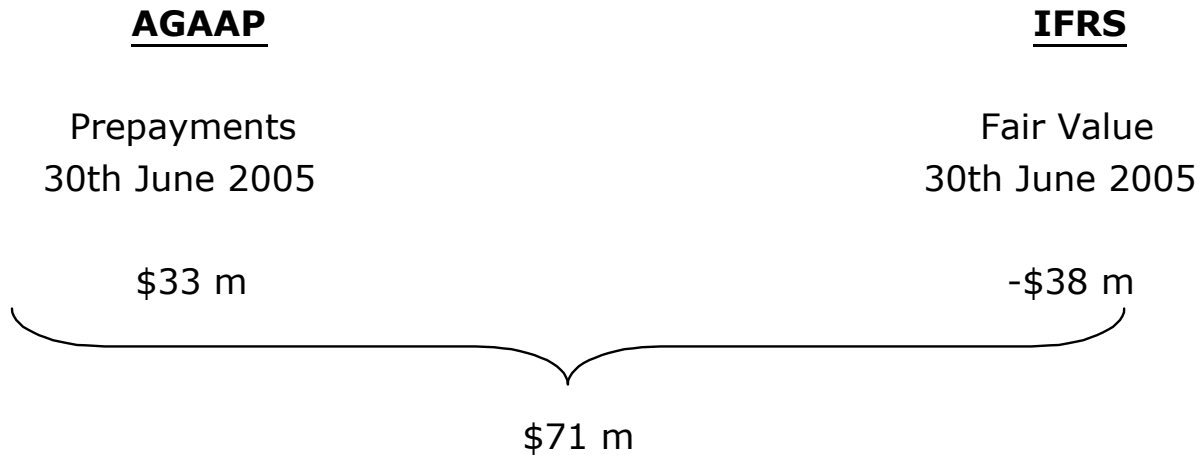


South Australia



Queensland

AIFRS - Treatment of Caps on Transition



To Retained Earnings on transition to IFRS on 1 July 2005

Period	Impact
FY06	\$26m
FY07	\$24m
FY08 onwards	\$21m